

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 6907 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**waiting on pipeline connection**....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 2112 M. CF. plus.....barrels of liquid Hydrocarbon. Shut in Pressure 2112 lbs.

Length of Time Shut in.....8 days

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland..... 527
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 1800
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 3482
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4180
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4503
T. San Andres.....	T. Granite.....	T. Dakota..... 6350
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Refer to NE Instruction Log							

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

~~June 26, 1962~~

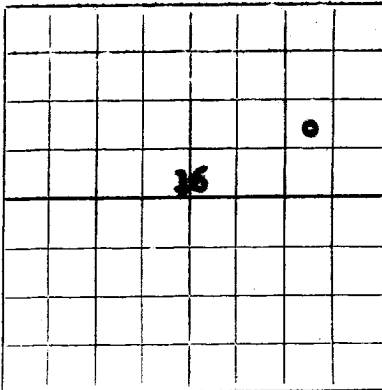
(Date)

Company or Operator. 1-800-234-5678

Address.....**Box 3-400, 1740 Broadway, Denver, Colo.**

Name...../s/ Charles E. Board.....

Position or Title... **District Superintendent**.....



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Union Texas Petroleum Corporation

(Company or Operator)

New Mexico "A"

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 16, T. 29N, R. 18W, NMPM.

Basin Dakota

Pool,

San Juan

County.

Well is 1850 feet from north line and 790 feet from east lineof Section 16. If State Land the Oil and Gas Lease No. is E-9229Drilling Commenced May 7, 1962 Drilling was Completed May 20, 1962Name of Drilling Contractor Great Western Drilling CompanyAddress Farmington, New MexicoElevation above sea level at Top of Tubing Head 5776' The information given is to be kept confidential until current data, 1962GAS
SANDS OR ZONESNo. 1, from 6278 to 6288 No. 4, from _____ to _____No. 2, from 6350 to 6378 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	new	291	Guide	---		surface cas.
			overall				
4-1/2	10.5	new	6586	Float	---	6358-66	prod. string
			overall				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-5/8	24#	300	175	displacement	9.2	
4-1/2	10.5	6505	300-1st stage 450-2nd stage	"	9.2	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 6358-66 w/6 super dym jets per ft. Fract w/20,000# 20-40 sd., 20,000# 10-20 sd., 44,000 gal. vtr. NIP 1700-1000. Max. tr. pr. 3500. Avg. tr. pr. 3000. NIP immediately after treatment 1000. Avg. injection rate 47 NPH.

Result of Production Stimulation 8 day NIP 2107 gals, NIP 2112 gals. 3 hr. flow test on 3/4" choke nipple 3651 NIP/day. PP 306 gals, working pressure 771 gals. GMP 4072 NIP/day.

Depth Cleaned Out 73 6-62