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SANTA FF			T
FILE		1	11
U.S.G.5.			
LAND OFFICE			
	OIL		
TRANSPORTER	GA5		
PROBATION OFFI	CE		
OPERATOR		7	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

	TRANSPORTER	GAS			MISCELLANEOUS KEPUKIS UN WELLS									
ļ	PROBATION OFFICE OPENATOR (Submit to appropriate District Office as per Commission Rule 1106)													
į	Toubill to appropriate District Office as per Commission Rule 1100)													
Na	me of Comp	any Pa	an Anno	erican	Petroleum	Corpor	ation	Addres	ss Bear &	80, Fari	Lington, No	Maxies		
Le	ase					Well No.	Uni	Letter	Section	Township	R	ange		
	Mares	renr 6	as U	nit		1		7	15	T29		na		
Da	te Work Per	formed		Po	ool				C	cunty				
			···		Besin D						Sen Juan			
					THIS IS	A REPOR	T OF:	(Check	appropriat	e block)				
Beginning Drilling Operations Casing Test and Cement Job Cther (Explain):														
Plugging Remedial Work 8-5/6" & 4-1/2"														
D-					e and quantity	of matasial	la naad	ond =00	ulta abtair					
8 6	casing was set at 358' with 200 sacks Quintrength next coment containing 25 Calcium Chloride. Coment was circulated to surface. After waiting on coment tested casing to 500 psi for 30 minutes. Test 0.K. Reduced hele to 7-7/8" and resumed drilling. Drilled well to 6240' and 4-1/2" easing was landed at 6237' and comented with 550 sacks Quixtrength coment containing 45 gel, 1-1/2 pounds Tuf Plug per sack, fellowed by 100 sacks Quixtrength next. After waiting on coment tested casing with 3000 psi. Test 0.K. Currently waiting on completion unit.													
Witnessed by Position									OIL CON. COM.					
\vdash					FILL IN BE	LOW FOR	REME	DIAL V	VORK RE	PORTS OF	NLY			
_								WELL		-	·· · · · · · · · · · · · · · · · · · ·			
D F Elev. T D				PBT	PBTD			Producing Interval Completion Date						
_								T		<u> </u>	1			
Tu	bing Diamet	er		T	ubing Depth			Oil Stri	ng Diamet	e:	Oil String	Depth		
Pe	rforated Inte	erval(s)		· · · · · · · · · · · · · · · · · · ·	·	 -	<u> </u>	·					
Open Hole Interval							Producing Formation(s)							
-						RESU	LTS O	F WOR	KOVER	_				
 					011 D				T	rcduction	Con	C WILL D		
	Test	1	Date of Test		Oil Production BPD		s Produ MCFP			rcduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD		
	Before orkover						7							
W	After orkover	. ,					,							
OIL CONSERVATION COMMISSION							I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by Original Signed by W. B. Smith						Name	Name CRIGINAL SIGNED BY F. H. HOLLINGSWORTH							
Title DEPLITY OIL & GAS INSPECTOR DIST, NO. 3						Posit	Position							
Date							Company Engineer							
JUL 2 5 1963										in Ameri	com Potrolo	m Corporation		