| | STRIBUTIO | N | | 7 |
|----------------|-----------|---|-------------|---|
| SANTA FE | | | 1 | |
| FILE | | | 17 | L |
| U.S.G.S. | i | | | |
| LAND OFFICE | | | | |
| | OIL | | | |
| TRANSPORTER | GAS | | | |
| PRORATION OFFI | C€ | | 7 | |
| OPERATOR | | | | |

NEW MEXICO OLL CONCERVATION COMMISSION

Santa Fe. New Mexico

CVATION COMMISSION (Form C-104)

Mexico Favised 7/1/57

REQUEST FOR MORE - (GAS) ALL: WARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7-30 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| Americ | an Petrole (Company or C | perator) | ring an allowable for oration-Marsrow Gas Unit (Lease) | , Well No | 1 | | • | • • |
|-------------------------------------|-----------------------------|--|--|--|------------------|---------------------------------------|--|----------|
| | , 2000 | | | | | | | |
| | | | County. Date Spy Idea Jul Elevation 5585 (RDB) | 7 9, 1963 | Date Drilling | ng Completed | July 19, 196 | 3 |
| | Please indicate | | Top (\$35 /3y 6074 | | | | | _ |
| D | CB | A | FRODUCING INTERVAL | | | | | _ |
| | | | Perforations 6154-6170 W | ith 2 shots | per foot; | 6075-6087 | with 4 shot | . 25 |
| E | F G | Н | Open Hole None | Danth | | D- 41 | /2004 | f |
| | | | OIT METT LEEL - | _ | | | | - |
| L | KJ | I | Natural Prod. lest: | bals.nil, | bbls water | r inhrs. | Choke min. Size | |
| | | | Test After Acid or Frenchure 1 | | | | - | |
| М | N O | P | load oil used):bbls | ,oil, | _bbls water in | hrs, | Choke min. Size | _ |
| | | <u> </u> | GAS MELL TEST - | | | | | |
| 1850 | FNI. AND 18 | 50 FVL | Natural Prod. Test: | MCF/Da | ay; Hours flowed | dChoke | e Size | _ |
| Tubing , | Casing and Cer Feet | | | | | | | _ |
| 5111 | 1777 | Sax | Test After Acid or Fracture [| | | | | - |
| 8-5/ | 8* 350 | 200 | Choke Size 3/44 Method of | Testing: Pi | ot Tube | | - | - |
| 4-1/ | 2" 6268 | 650 | Acid or Fracture Treatment (G | ive amounts of | materials used, | such as acid, | water, oil, and | = |
| 2-1/ | 16" 6143 | | Casing Press. 2000 (CPC) ress 2240 | | | · · · · · · · · · · · · · · · · · · · | pounds say | |
| | | | Cil Transporter Plateau | | | | - ATT R | . |
| | | 1 | Gas Transporter | CC: VIII ON PROPERTY AND | | | apply 1722 | 1 |
| Remarks | Complete | d August | 4, 1963 as shut in Bas: | n Pakota F | ield Develo | pment Well | KFPrize. | _ |
| ••••••• | DEATTER | ······································ | | | | | プピナイント ニニーーーーーーーーーーーーーーーーーーーーーーーーーーーーーーーーーーー | , כ |
| T ha | erehu certifu t | | formation given above is true 20 | | the best of my ! | knowledge | OIL CON. C | Oμ |
| Approve | AUG 1 4 198 | 3 | formation given above is true an | PAN AMERICA | N PETROLEIN | CORPORATI | 1215 T. | |
| 77 | | | , | (1) | Company o | or Operator) | The second second | |
| | OIL CONSE | RVATION | COMMISSION I | 3y 4 10 | (Sign | | | |
| O1 | riginal Sign | ned Eme | ery C. Arnold | | trative Gla | · | м. | |
| By: Original Signed Emery C. Arnold | | | | Send | Communication | ns regarding v | vell to: | |
| TitleSu | pervisor Dist. | .#. .3 | | Name.LO. | Speer, Jr. | | | |
| | | | | | | | | |

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION MARSROW GAS UNIT NO. 1

| DEPTH | DEVIATION |
|-------|---|
| 2271 | 1/4° 1/2° 1/2° 3/4° 1/2° |
| 3601 | 1/2 |
| 7701 | 1/20 |
| 1182' | 3/4° |
| 16231 | 1/20 |
| 17821 | 1/40 |
| 21601 | 1/40 |
| 25081 | 1/4° 1/2° |
| 28451 | 3/40 |
| 32961 | 10 |
| 38541 | 10 |
| 42721 | 1-1/4° |
| 46731 | 1/20 |
| 49571 | $\vec{3}/\vec{k}^{0}$ |
| 5271' | 1/40 |
| 56141 | $1/2^{\circ}$ |
| 60171 | $ \begin{array}{c} 1-1/4^{\circ} \\ 1/2^{\circ} \\ 3/4^{\circ} \\ 1/4^{\circ} \\ 1/2^{\circ} \\ 1/2^{\circ} \end{array} $ |

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Marsrow Gas Unit Well No. 1, Basin Dekota Field, located in the SE/4 of NW/4 of Section 15, T-29-N, R-12-W, San Juan County, New Mexico.

Signed Petroleum Engineer

| THE | ST | TE | OF | NEW | MEXICO |) |
|------|-----|----|-----|------|--------|------------|
| COUN | ITY | of | SAN | ı Ju | |) 33.) |

AUG 1 4 1963

BEFORE ME, the undersigned authority, on this day personally appeared. COM

F. H. Hollingsworth known to me to be Petroleum Engineer.

for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on cath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 13th day of August, 1963.

Notary Public 5

SOFT TORING TO STATE OF A I LUNCH I THE FEE WILLIAM SAN

| | 121 Age |
|-----------------------------|--|
| | Formula Formul |
| | |
| | 14112 |
| | \$2 × 2± × |
| | tura di salah di sal |
| | t * |
| | t generalis Constitue t generalis t generalis |
| | P. William |
| | 1 |
| | * · · · · · · · · · · · · · · · · · · · |
| - | # 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
| $\mathcal{A}_{\mathcal{A}}$ | # 1 ! ! : |
| | ! |
| | |

relationed slows add epicemental to deep and od test (It is a stall of it. Petulia viae davistica tesse savesa on Jos. 125.30 m. biod¹10 m. biod¹10 m. biod¹10 m. biod¹10 m. biod¹10 second to situate testing to savet on the day and significant to second to savet on the savet of the savet of

| Tampi Novi masion ish | |
|-----------------------|--|

. DELANT COM ROMANICO (C.) .86 (

Literated to the contract of the ridge of the respect of a makes of the respect o

tien in the second of the seco

olida mada

الروان المراجع المراجع