

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marsrow Gas Com
8. Well No. 1
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEFEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800 Denver, Colorado 80201	
4. Well Location Unit Letter <u>F</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>29N</u> Range <u>12W</u> NMTPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5585 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Test casing and cement</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco production Company intends to test the casing integrity and cement across the Fruitland coal, if necessary, in the subject well using the attached procedures.

RECEIVED
OCT 4 1990
OIL CON. DIV.
DIST. 3

Please call Cindy Burton at 303-830-5119 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John L. Hampton TITLE Sr. Staff Admin. Supv. DATE 10/2/90
TYPE OR PRINT NAME John L. Hampton TELEPHONE NO. 303-830-5025

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE OCT 05 1990
CONDITIONS OF APPROVAL, IF ANY:

MARSROW GAS COM #1
REPAIR PROCEDURE

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. BLOW WELL DOWN. KILL W/1% KCL, IF NECESSARY.
3. NDWH. NUBOP.
4. PICK UP 3 JTS TBG AND LOWER IN HOLE AND CHECK FOR FILL.
5. TALLY OOH W/ 2-1/16" TUBING. VISUALLY INSPECT AND REPLACE BAD JOINTS.
6. RIH W/ BIT X SCRAPER TO 6000'. (DRIFT ID OF 4-1/2" CASING IS 4.052".) POOH.
7. RIH W/RBP X PKR AND SET RBP AT 6000'.
8. PULL ONE STAND AND SET PKR AND TEST RBP TO 1000#.
9. LOAD BACKSIDE AND PRESSURE TEST TO 1000#.
10. IF PRESSURE HOLDS, CONTINUE. OTHERWISE CONTACT SANDI BRAUN AT X5245.
11. POOH W/ PKR. RUN CBL FROM 4500' TO SURFACE. DO NOT PRESSURE UP WHILE RUNNING CBL. (CALCULATED CEMENT TOP IS AT 3076'.)
12. FAX CBL TO SANDI BRAUN AT 303-830-4777.
13. PERFORATE 1' W/4 JSPF APPROXIMATELY 50' ABOVE CEMENT TOP.
14. ATTEMPT TO CIRCULATE THROUGH PERFS WITH FRESH WATER. IF CIRCULATION CAN BE ESTABLISHED, LOAD ANNULUS WITH KCL WATER AND PRESSURE UP TO 1000#.
15. CALCULATE AMOUNT OF CEMENT NEEDED TO CIRCULATE. RIH W/PKR AND PUMP CALCULATED AMOUNT PLUS MINIMUM 100% EXCESS.
16. IF CIRCULATION CANNOT BE ESTABLISHED, ESTABLISH RATE AND PRESSURE INTO PERFS AND SQUEEZE WITH A MINIMUM 75 SX CEMENT. DO NOT EXCEED 1500# SQUEEZE PRESSURE.
17. REVERSE CIRCULATE. SI AND WAIT ON CEMENT.
18. IF CEMENT DID NOT CIRCULATE, RIH W/WL AND TAG CEMENT TOP INSIDE CASING AND RUN TEMPERATURE SURVEY AND LOCATE CEMENT TOP. REPEAT STEP #13, OTHERWISE CONTINUE.
19. RIH WITH BIT AND SCRAPER AND DRILL OUT CEMENT.
20. CIRCULATE CASING CLEAN. PRESSURE TEST CASING TO 1000#. RIH W/ RETRIEVING HEAD AND POOH W/RBP.
21. IF FILL WAS ABOVE 6200', CLEAN OUT WITH BAILER.
22. RIH W/TBG HYDROTESTING ABOVE THE SLIPS.* LAND TBG AT 6150'.
23. NDBOP. NUWH. RDSU. RIG UP SWABBING UNIT, IF NECESSARY, TO RETURN WELL TO PRODUCTION.

* MAY WANT TO USE A TUBING INTEGRITY TOOL WHILE TRIPPING OUT OF THE HOLE INSTEAD OF HYDROTESTING.

REMEMBER TO FAX DAILY REPORTS TO PATTY HAEFFLE WITH A NOTE FOR DENVER TO SEND A COPY TO SANDI BRAUN.