HO. OF CUPIES RECEIVED		4	
MOLTURISTEEL			
SANTA FE		1	
FILE		1	_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator SHIPROCK CORPORATION Address BOX 211, FARMINGTON, NEW MEXICO 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well *X Dry Gas OH Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease NAVAJO Vell No. Pool Name, Including Formation State, Federal 74=20-603-5036 SHIPROCK GALLUP 10 SHIPROCK "J" Location 1980 2475 Feet From The S___ __Line and __ 18W , NMPM, County 17 Range **Sa**n Juan Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | Tall | Or Condensate | | Address (Give address to which approved copy of this form is to be sent) FARMINGTON. NEW MEXICO 87401
Address (Give address to which approved copy of this form is to be sent) THRIFTNAY COMPANY Name of Authorized Transporter of Casinghead Gas or Dry Gas Twp. Is gas actually connected? When Rge. Unit Sec. If well produces oil or liquids, give location of tanks. J 17 29N ! No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v Workover Deepen Plua Back Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oll-Bbls. Actual Prod. During Test OIL CON. COM **GAS WELL** of Condensate 3 Bbls. Condensate/MMCF Gravity Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APR 3 1972 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by Emery C. SITPERVISOR DIST TITLE ... This form is to be filed in compliance with RULE 1104.

my file	
(Signature)	
(Title)	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.