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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~COAL~~) ALLOWABLE

New Well
NOBISQUE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 11, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Navajo Tribal "H", Well No. 11, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G, Sec. 14, T. 29N, R. 14W, NMPM, Totah Gallup Pool
Unit Letter

San Juan

County. Date Spudded August 15, 1961 Date Drilling Completed August 29, 1961

Please indicate location:

D	G	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 5195' (GL) Total Depth 5035' PBTD 4995'

Top Oil/Gas Pay 4902' Name of Prod. Form. Gallup

PRODUCING INTERVAL -- Perforated upper Gallup with 8 shots per foot
4899-4904'. Slotted casing at 4955' with
Perforations McCullough Triple free notch cutter.

Open Hole --- Depth --- Casing Shoe 5011' Depth --- Tubing 4988'

OIL WELL TEST --

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 255 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 32/64"

Flowing Oil well.

GAS WELL TEST --

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 45,500 gallons oil and 35,000 pounds sand (300 gallons BDA)

Casing --- Tubing --- Date first new --- September 8, 1961
Press. --- Press. --- oil run to tanks

Oil Transporter Four Corners Pipeline Company

Gas Transporter NONE

Remarks: Completed as Totah Gallup Field Development well September 11, 1961. Potential
test September 10, 1961, flowed 255 barrels of oil per day on 32/64" choke. Tubing
pressure flowing 125 psi, casing pressure flowing 600 psi. Gravity 40.3° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP-12-1961, 19

OIL CONSERVATION COMMISSION

By: original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation

(ORIGINAL SIGNED BY)

L. R. TURNER

By: --- (Signature) **OIL CON. COM.**

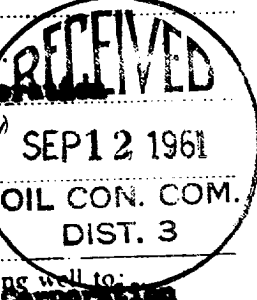
Title Administrative Clerk **DIST. 3**

Send Communications regarding well to:

Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Address Attn: L. O. Speer, Jr.



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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