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	SANTA FE / FILE / U.S.G.S. LAND OFFICE	REQUEST FOR ALLOWABLE AND J.S.G.S. AND OFFICE NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL				Form C-104 Supersedes Oid C-104 and C-1 Effective 1-1-65 GAS			
I.	OPERATOR GAS / PRORATION OFFICE Operator								
	Tidewater Oil Company Address								
		Hobbs, New Me	exico						
	Reason(s) for filing (Check proper New We!)	box)		Other (F	Please explain)				
	Recompletion Change in Ownership	Change in Tro Oil Casinghead G	Dry G	<u>~~</u> ↓	EFFECTIVE M/	ARCH 1, 1967			
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AN						_		
	W. M. Hanley	!	i Name, Including F Indesignated		Kind of Leas State, Feder	se alor Fee Patented	Lease No.		
	Unit Letter F ;	650 Feet From Th	ne North Li	ne and 1650	Feet From	The West			
	Line of Section 18	Township 29	N Range	10 W , 1	NMPM,	San Juan	County		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AN	D NATURAL GA	AS					
	Name of Authorized Transporter of (Oil or Conde	nsate X	Address (Give add		oved copy of this form is to	· ·		
	THE PERMIAN CORPOR	Casinghead Gas X	or Dry Gas	P. O. BOX	(3119, MIDI ress to which appro	AND, TEXAS 79 oved copy of this form is to	/()1 be sent)		
	El Paso Natura	l Gas Co.	Twp. Rge.		armington, N	w Mexico			
	If well produces oil or liquids, give location of tanks.	F 18	Twp. Rge.	Yes	inected? Wh	len			
IV.	If this production is commingled to COMPLETION DATA	with that from any otl	her lease or pool,	give commingling	order number:				
	Designate Type of Completion - (X)		New Well Worko	over Deepen	Plug Back Same Res	v. Diff. Res'v.			
	Date Spudded Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc., Name of Proc		Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations			1		Depth Casing Shoe			
	HOLESIZE			CEMENTING RE		T			
	11022 3122	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
_ [
V .	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL								
	Date First New Oil Run To Tanks	First New Oil Run To Tanks Date of Test		Producing Method 1 du, du		fi, etc.)			
ļ	Length of Test	Tubing Pressure		Casing Pressure	Juli 1 Pro-	Choke Size			
	Actual Prod. During Test	Oil-Bbls.		Water-Bbla	B 27 1967	Cas-MCF			
				OH OH	CON. COM	7			
	GAS WELL				DIST. 3				
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/N	MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in)	t-in) Casing Pressure (Shut-in) Choke Size		Choke Size			
VI.	CERTIFICATE OF COMPLIA	NCE		01	L CONSERVA	TION COMMISSION			
(hereby certify that the rules and Commission have been complied above is true and complete to the	with and that the in	formation given	APPROVED_	FEB 27	1967 Thery C. Arnold 19	9		
		•		TITLE SU	PERVISOR DIS	ST. #3			
		l Signed By			s to be filed in c	compliance with RULE	1104.		
	C. L WATE			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	Area Superi	tests taken on t	he well in accord	dance with RULE 111.					
-	(T	All sections of this form must be filled out completely for allowable on new and recompleted wells.							
-	February 20	Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.							

Separate Forms C-104 must be filed for each pool in multiply completed wells.