

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
**K2668132**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 13, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Glenn Turner Wood, Well No. 17-2, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

Unit H, Sec. 17, T 29-N, R 10-W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded Nov. 13, 1960 Date Drilling Completed Dec. 19, 1960

Please indicate location:

D	C	B	A
E	F	G	H <b>xx</b>
L	K	J	I
M	N	O	P

Elevation 5,735 Total Depth 6,740 FTD 6,708

Top X/Gas Pay 6,574 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6612-6668 and 6535-6574

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6,739 Depth \_\_\_\_\_  
Tubing 6,595

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>348</u>	<u>225</u>
<u>5-1/2</u>	<u>6,739</u>	<u>450 + 504 Cu. ft.</u>
<u>2-3/8</u>	<u>6,595</u>	<u>Diacel</u>
<u>Tubing</u>		<u>None</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3,021 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size .75 Method of Testing: Open Flow (Tested by EPNG)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gal. MCA. 88,350 gal. water, 80,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 2076 Press. 2042 oil run to tanks

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: will take gas from this well when pipe line connections completed

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved FEB 14 1961, 19 \_\_\_\_\_  
**J. GLENN TURNER**  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: \_\_\_\_\_  
(Signature)

Title C. Beeson Neal, Agent in Farmington  
Send Communications regarding well to:

Name C. Beeson Neal

Address Box 728 - Farmington, New Mexico

[illegible]