6			
NO. OF COPIES RECEIVED DISTRIBUTION	NEW MEXICO OIL CO'IS	SERVATION COMM SSION	Form C-104 Supersedes Old C-104 and C-1
SANTA FE		R ALLOWABLE	Effective 1-1-65
FILE	Δ ΣΕΙΝΑΙΙΑΙΑΙΑΙΑΙΑΙΑΙΑΙΑΙΑΙΑΙΑΙΑΙΑΙΑΙΑΙΑΙΑΙ	ND BODT OU AND NATURAL GA	4 5
U.S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATORAL OF	
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
El Paso Natural Gas	Company		
Box 990, Farmington	. New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain) Chai	nge of Name & Operator
New Well	Change in Transporter of:	SOCONY MO	bil Wood # Z
Frecom; letion	Cil Dry Gds Casinghead Gas Condensa	, , , , , , , , , , , , , , , , , , ,	77 2006 4 2
Change in Cwnership	Casinghead Gas		
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND I	EASE Well No. Fool Name	, Including Formation	Kind of Lease
Lease Name	3 Basir	Dakota	State, Federal or Fee
Wood Location			n - n - t
Unit Letter H; 16	50 Feet From The North Line	and Feet From	The East
Toy	vnship 29N Range	OW , NMPM, San J	uen County
Eine of Button		. 	_
III. DESIGNATION OF TRANSPOR'			
FI Pago Natural Ga	s Company	Box 990, Farmington, N Address (Give address to which appro	lew Mexico wed copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhedd Gds [_]	Box 990, Farmington, I	
El Paso Natural Ga		Is gas actually connected? Wh	nen
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hge. H 17 29N 10W	1	
IV. COMPLETION DATA	th that from any other lease or pool, g	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Re
Designate Type of Completi			P.B.T.D.
Date Spud led	Date Compl. Ready to Prod.	Total Depth	6708
11-13-60	12-19-60 Name of Producing Formation	6740 Top \$4/Gas Pay	Tubing Depth
Fool	Dakota	6535	6595
Basin Dakota	Dano		Depth Casing Shoe
Perfording		SEVENTING RECORD	6739
		CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	3481	225 Ske
12 1/4"	8 5/8"	67391	225 SKS plus 789
	5 1/2"	0137	eu. ft.
	2 3/8"	6595'	Tubing
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	pth or be for full 24 hours)	il and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date Flist New On Han 19		G. L. Decours	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
	Oil-Bbls.	Water-Bbls.	COS MOR
Actual Prod. During Test	OII-Bb.S.		, , , , , , , , , , , , , , , , , , , ,
		aug	3 1907
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test		
3021 MCF/D	3 Hrs. Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.) Calculated A.O.F.		2088	3/4"
VI. CERTIFICATE OF COMPLIA		OIL CONSER	VATION COMMISSION
		ADDROVED	8-23,1965
I hereby certify that the rules ar	nd regulations of the Oil Conservation	APPROVED	leves/
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ums/
above is the and somption		TITLE Jup Du	106
		This form is to be filed	in compliance with RULE 1104.
OR G NAL SIGNE	OF S.OBERLY		marroble for a newly drilled or dee
	(ignature)		mpanied by a tabulation of the dev ccordance with RULE 111.

Petroleum Engineer

August 19, 1965

(Title)

(Date)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

RT OIL AND NATURAL GAS

, Including Formation	Kind of Lease
Dakota	State, Federal or Fee
and Feet I	From The
OW , NMPM, SE	an Juan County
OH	
odress (Give address to which	approved copy of this form is to be sent)
	approved copy of this form is to be sent)
Box 990, Farmington	n, New Mexico
s gas actually connected?	, when
ve commingling order numbe	er:
	Same Rosty Diff. Besty.
New Well Workover Deer	jei. Pidg Bdox
Total Depth	P.B.T.D.
6740	6708
Top 🎶/Gas Pay	Tubing Depth
6535	6595 Depth Casing Shoe
	6739
CEMENTING RECORD	
DEPTH SET	SACKS CEMENT
348!	225 Sks plus 789
6739'	el ft
6595'	Tubing
ter recovery of total volume of l	load oil and must be equal to or exceed top allow-
oth or be for full 24 hours) Producing Method (Flow, pump	o, gas lift, etc.)
Casing Pressure	Choke Size
Water-Bbls.	G MOF
Water - Bara.	
	3 09 3 mg/s
A DICE	Gravity of Condensate
Bbls. Condensate/MMCF	
Casing Pressure	Choke Size
2088	3/4"
OIL CON	SERVATION COMMISSION
APPROVED	8-23,1965
	Clauls/
BY_ Elinen	T. T. T.
TITLEJest /	lu / clb
This form is to be	filed in compliance with RULE 1104.
	for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation accordance with RULE 111.
. I token on the Well	III accordance
til the see now and recomi	s form must be filled out completely for allow pleted wells.
1)	I, II, III, and VI only for changes of owner transporter, or other such change of condition
	-104 must be filed for each pool in multipl
completed wells.	