

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
AUG 15 1994

2. Name of Operator
Meridian Oil Inc.

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec. 17, T29, R10W
1650' Northline 1190' Eastline N.M.P.M.

5. Lease Number
SF-0780706
6. If Indian, ~~XXX~~ or
Tribe Name
N/A
7. Unit Agreement Name

8. Well Name & Number
Woods No. 3

9. API Well No.
0835000

10. Field and Pool

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -Booster Compressor	

13. Describe Proposed or Completed Operations

Proposed installation of one 800 HP compressor and supporting facilities as per attached diagram, to increase production. The Woods No. 3 Well pad would be utilized to accommodate the skid mounted compressor and support equipment. There will be some leveling of well pad needed but within the boundaries of previous disturbed area. Meridian Oil, Inc. projects that the compressor would be available in October, 1994 and installed shortly thereafter if it arrives. El Paso Natural Gas will supply the pipelines to the Meridian Oil, Inc. proposed facilities.

14. I hereby certify that the foregoing is true and correct.

Signed *John B. Haskill* Title *Regulatory Sup* Date 08/04/94

(This space for Federal or State Office use)

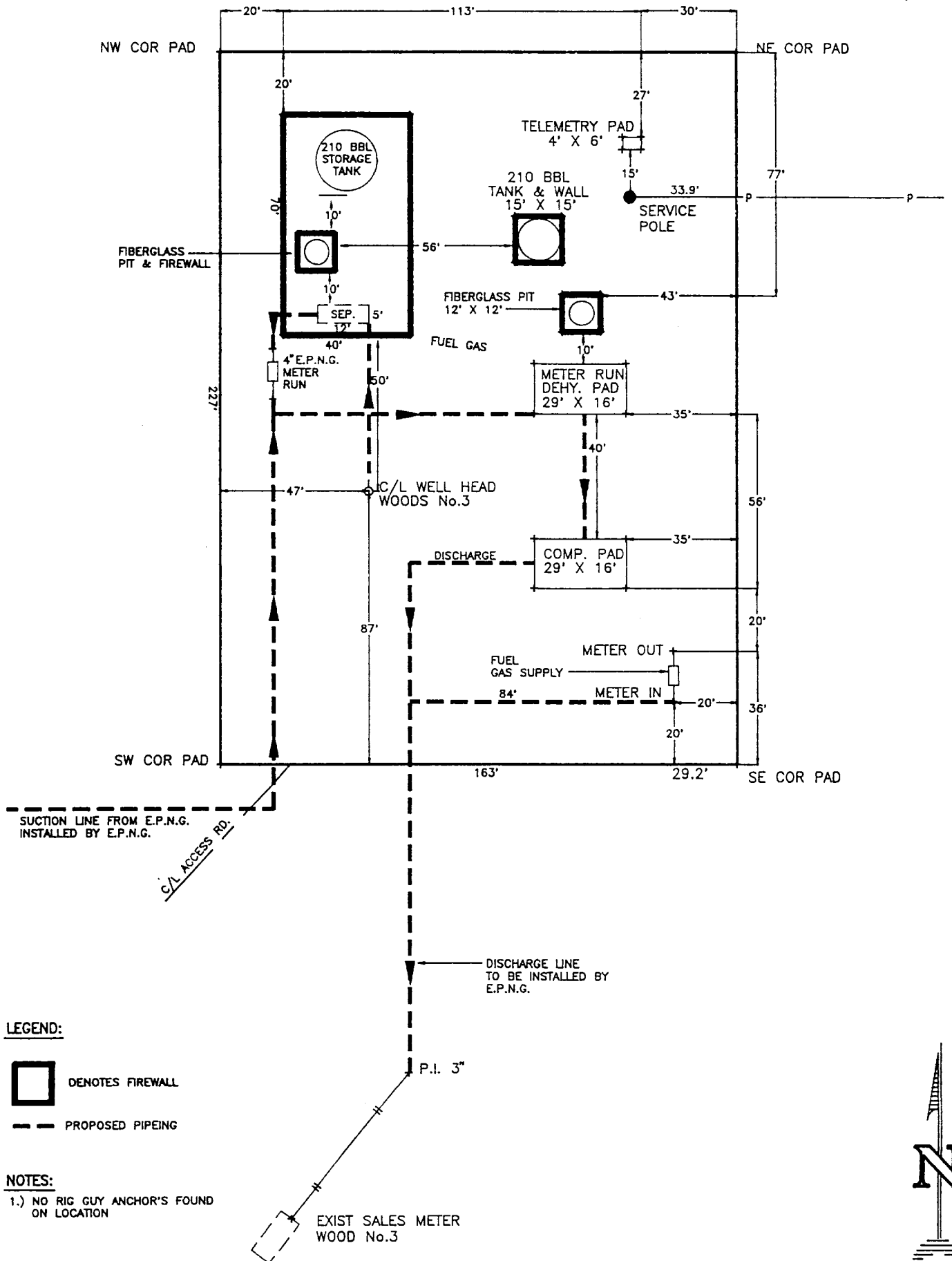
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

NMOC

A SURVEY FOR

MERIDIAN OIL, INC.
COMPRESSOR No.311
NE 1/4 SEC.17, T.29 N., R.10 W., N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO

RECEIVED
BLM
94 AUG -5 PM 3:35
FARMINGTON, NM



LEGEND:

- DENOTES FIREWALL
--- PROPOSED PIPEING

NOTES:

- 1.) NO RIG GUY ANCHOR'S FOUND ON LOCATION

EXIST SALES METER
WOOD No.3

DATE: 8-4-94

I, ROY A. RUSH, A DULY QUALIFIED LAND SURVEYOR LICENSED UNDER THE LAWS OF THE STATE OF NEW MEXICO, DO HEREBY CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS A SURVEY MADE BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THIS SURVEY MEETS THE AMENDED MINIMUM STANDARDS FOR LAND SURVEYS IN NEW MEXICO.

REVISION REV. BY DATE

DAGGETT INC.
420 WEST ELM STREET
FARMINGTON, NEW MEXICO 87401
(505) 326-1772
REGISTERED LAND SURVEYOR
NEW MEXICO No.8894

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

96 JUN -4 PM 1:28

OTO FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078266
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
MERIDIAN OIL

8. Well Name & Number
Wood #3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-045-08350

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 1190' FEL, Sec.17, T-29-N, R-10-W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Bradenhead repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the casing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUN 1 3 1996
OIL & GAS DIV.
FARMINGTON

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW2) Title Regulatory Administrator Date 5/31/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

Date **APPROVED**

JUN 04 1996

DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE - BRADENHEAD REPAIR

Wood #3
Dakota
Sec. 17, T29N, R10W
San Juan Co., New Mexico
DPNO 50403A

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location. Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.
3. Blow down tubing (2 3/8", 4.7#) to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine or WSI for inspection.
4. RU wireline unit. Check for piston equipment or other obstructions. TIH, tag bottom. Record depth. TOOH w/ 2-3/8" tubing. Visually inspect tubing, and replace joints that are in bad condition. Note any buildup of scale, and notify Operations Engineer.
5. TIH with 4-3/4" bit and 5-1/2" casing scraper to below perms. TOOH w/bit and scraper. PU 5-1/2" RBP and TIH. Set RBP at 6435'. Roll hole w/1% KCl water. Pressure test casing to 1000 psig. Spot one sack of sand on top of RBP. TOOH.
6. RU wireline unit. Run CBL (with 1000 psig pressure) from 2000' to determine TOC behind 5-1/2" casing. TOC is estimated at 1394'. Contact Operations Engineer for design of squeeze cement.
7. Perforate 4 squeeze holes as close to TOC as possible. PU 5-1/2" fullbore packer and set 200' above squeeze holes. Establish rate into perforations with bradenhead valve open. Max pressure 1000 psig.
8. Mix and pump cement. (If cement circulates to surface, go immediately to displacement.) Displace cement to packer. Squeeze cement into perforations. Hold squeeze pressure and WOC 12 hours (overnite).
9. TOH w/packer. TIH with 4-3/4" bit and drill out cement. Pressure test casing to 1000 psig. Test bradenhead valve for flow. Re-squeeze as necessary to hold pressure, or to stop bradenhead flow.
10. TIH with 5-1/2" scraper to below squeeze holes. TOOH. TIH with retrieving tool and retrieve RBP. POOH and LD RBP.
11. TIH with production tubing (seating nipple with pump-out plug one joint off bottom). CO to PBTD w/air. Blow well clean and gauge production. Land tubing at 6648'. ND BOP's and NU wellhead. Release rig.

Recommend:

Saywell 5/30/96
Operations Engineer

Approve:

GW 5/30/96
Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

WOOD #3

Current -- 5/17/96

DPNO: 50403A

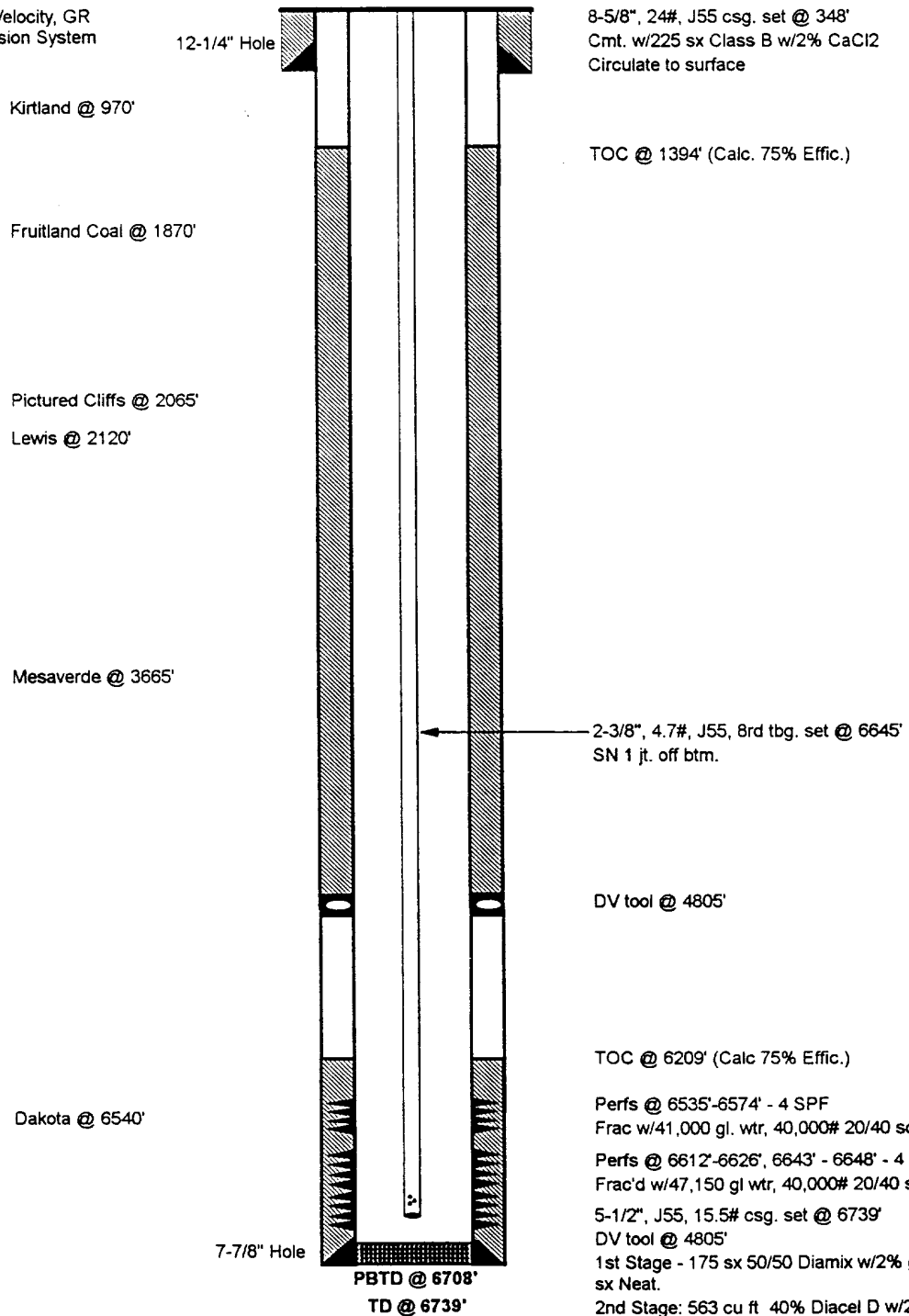
Basin Dakota

1650' FNL, 1190' FEL

Unit H, Sec. 17, T29N, R10W, San Juan County, NM

Longitude / Latitude: 107.903000 - 36.728688

Spud: 11/13/60
Completed: 12/19/60
Tbg Repair: 6/13/95
Elevation: 5726' (GL)
5736' (DF)
Logs: IE, Acoustic Velocity, GR
Compression: 311 Compression System



Initial Potential:

Initial AOF: 3021 Mcf/d 12/26/60
Initial SITP: 2089 Psig 12/9/60
Last SITP: 659 Psig 7/15/93

Production History:

Well Cum Gas 3.2 Bcf
Last Production 3/96: 203 Mcf/d

Oil

26.2 Mbo
0 bo

Ownership:

GW: 71.875000%
NRI: 55.317419%
SJB: 0.0%

Pipeline:

EPNG