

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 15 1986

OIL CON. DIV

DIST. 3

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plug and Abandonment</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Basin Company, State of New Mexico Energy and Minerals Dept.</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator District III 1000 Rio Brazos Aztec, New Mexico 87410</p>		<p>8. Firm or Lease Name Ted White</p>
<p>4. Location of Well UNIT LETTER H FEET FROM THE LINE AND FEET FROM THE LINE, SECTION 18 TOWNSHIP 29 North RANGE 13 West NMPM.</p>		<p>9. Well No. #78</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>10. Field and Pool, or Wildcat</p>
<p>12. County San Juan</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/05/86 Rig up wire line truck and go in hole with 1 sinker bar and collar locator. Tagged bottom at 978'. Pull tools out of hole and while wire line people made up a 4 shot perforator gun we tied Woodco's cementing truck on well and pressure tested casing, pump into well at 1/2 BBl. per minute at 300 psi. Went in hole with perforators 4 shots and perforated 4 holes at 950'. Hook Woodco back to well and could pump into well at 3/4 BBl's per minute at same pressure, 300 psi. 09/06/86-Weld 2" outlet on to 8" casing, knock hole in casing to check for any pressure, maybe 10 psi. Rig up truck to run 1" endless tubing. Run 950' on endless tubing, loaded tubing with water and mixed 11 sacks Class C, 3% CaCl cement, pumped cement away, displaced 1" tubing and pulled tubing. Wait on cement 3 hours. Go in hole with wire line and tag cement at 972', 6' of cement fill. Shoot 2 holes at 600' and rig down wire line truck. Mix 130 sacks Class C, 3% CaCl cement and pump in 5 1/2" casing, mix 40 more sacks and squeeze up behind 5 1/2", inside 8" surface pipe to surface, shot 8" in and squeeze 10 sacks cement under 300 psi to where ever the well would take cement. Shut well in under pressure and shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. M. Bost*

TITLE President Odeco, Inc.

DATE 10-10-86

APPROVED BY *E. B. Bost*

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE 10-16-86
OCT 16 1986

CONDITIONS OF APPROVAL, IF ANY: