We to see you

# BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2347 Order No. R-2050

APPLICATION OF PAN AMERICAN PETROLEUM CORPORATION FOR TWO NON-STANDARD OIL PRORATION UNITS, SAN JUAN COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on August 9, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 29th day of August, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Pan American Petroleum Corporation, is the owner of 165.12 acres consisting of that portion of the N/2 of Section 14, Township 29 North, Range 14 West, NMPM, San Juan County, New Mexico, lying South of the mid-channel of the San Juan River.
- (3) That the applicant seeks the establishment of two non-standard oil proration units in the Totah-Gallup Oil Pool, one unit consisting of the East 82.56 acres and one unit consisting of the West 82.56 acres of the above-described tract. The East and West 82.56-acre units are to be dedicated to applicant's Navajo Tribal "H" Well No. 11, located 2090 feet from the North line and 1840 feet from the East line of said Section 14 and to applicant's Navajo Tribal "H" Well No. 12, located 1830 feet from the North line and 810 feet from the West line of said Section 14, respectively.
- (4) That the entire 165.12-acre tract is presumed to be productive of oil from the Totah-Gallup Oil Pool.

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(5) That approval of the subject application will neither cause waste nor impair correlative rights.

#### IT IS THEREFORE ORDERED:

- (1) That two non-standard oil proration units in the Totah-Gallup Oil Pool are hereby established, one unit consisting of the East 82.56 acres and one unit consisting of the West 82.56 acres of that portion of the N/2 of Section 14, Township 29 North, Range 14 West, NMPM, San Juan County, New Mexico, lying South of the mid-channel of the San Juan River. The East and West 82.56-acre units are to be dedicated to applicant's Navajo Tribal "H" Well No. 11, located 2090 feet from the North line and 1840 feet from the East line of said Section 14 and to applicant's Navajo Tribal "H" Well No. 12, located 1830 feet from the North line and 810 feet from the West line of said Section 14, respectively.
- (2) That the allowable which will be assigned to each proration unit shall bear the same ratio to a standard allowable in the Totah-Gallup Oil Pool as 82.56 bears to 80.
- (3) That in the event an official survey changes the amount of acreage in the subject tract now comprising 165.12 acres, the acreage to be allocated to each unit for allowable purposes shall be one-half of the acreage in the tract according to the change.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

Budget B	ureau No.	42-R359.4
Approval	expires 12	-31-60.

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### (SUBMIT IN TRIPLICATE)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR A GEOLOGICAL SURVEY

Indian Agency
Bernje Tribel
Allottee
No. 14-20-603-5290

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