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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 12, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Navajo Tribal "H", Well No. 12, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E

Sec. 14

T. 29N

R. 14W

Total Gallup

Pool

Unit Letter

San Juan

County. Date Spudded September 21, 1961. Drilling Completed October 2, 1961

Elevation 5203' (GL) Total Depth 5026' PBD 4969'

Top Oil/Gas Pay 4887' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Slotted casing at 4891' with Triple Frac Notch Cutter

Open Hole - - - Depth - - - Depth Tubing 4960'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 444 bbls. oil, 0 bbls water in 24 hrs, - min. Size 30/64" Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,400 gallons oil and 20,000 pounds of sand (Spearhead acid)

Casing Press. - Tubing Press. - Date first new oil run to tanks October 7, 1961

Oil Transporter Four Corners Pipeline Company

Gas Transporter NONE

Remarks: Completed as Totah Gallup Field Development Well October 10, 1961. Potential test October 10, 1961, flowed 444 barrels of oil per day on 30/64" choke. Tubing pressure flowing 250 psi and casing pressure flowing 530 psi. Gravity 40.7° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 18 1961, 19.

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

L. R. TURNER

By: (Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

P. O. Box 480, Farmington, New Mexico

Address Attn: L. O. Speer, Jr.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

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