DISTRIBUTION  SANTA FE /  FILE / U.S.G.S.  LAND OFFICE  IRANSPORTEH GAS  OPERATOR 2	REQUES	. CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
J. Gregory Merric  Addiess  P.O. Box 507 Far  Reason(s) for filing (Check proper b  New Well  Recompletion	Change in Transporter of: OII Dry	Other (Please explain)	
If change of ownership give name and address of provious owner		densate []	
II. DESCRIPTION OF WELL AND	D LEASE		
Navajo Tribal H	Well No.   Pool Name, Including   12   Totah C		Navajo Legse No.
Location	1830 Feet From The North t		219
	Cownship 29N Range		an Juan County
Name of Authorized Transporter of Canal Cornoration Name of Authorized Transporter of Canal Name of Authorized Transporter of Canal Name of Authorized Transporter of Canal Name	OII X or Condensate CONDIN	Address (Give address to which approx Box 1528 Farmington, Address (Give address to which approx	New Yexico 871101  red copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  D 14 29 14		·
If this production is commingled v. COMPLETION DATA	with that from any other lease or poo		
Designate Type of Complet	cion - (X) Oil Well Gas Well	New Well Workover Deepen	Flug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6-6-75	5026	યાહેલહે
Elevations (DF, RKB, RT, GR, etc.,		Top 0:1/Gas Pay 14888	Tubing Depth
5214 KB Perforations	Gallup	1 4000	149145 Depth Casing Shoe
4891 8	Slotted		5016
		ND CEMENTING RECORD	
12 1/h	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 150 SEX
7 7/8	4 1/2	5016	600 sex
	2 3/8	4945	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil o depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test 6-9-75	Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	30 psi	30 rsi	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Actual Prod. During Test	Oii-Bbis.	Water-Bbls.	TST
F1			CEP?
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Grant of Copyright 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resumd Marvod (birot, odex br.)	, and a recommend of	, , , , , , , , , , , , , , , , , , , ,	
	•		<u>l</u> l

## Ί.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

	Ourmal <b>Sig</b> ned	
•	i. Diagony Marcian	
	(Signature)	
Operator		
	(Title)	
August 29	<b>.</b> 19 <b>7</b> 5	

(Date)

OIE CONSERVATION C	301111111111111111111111111111111111111
APPROVED	SEP 2 1975
APPROVED	OLT 19 1070
By Original Signed by A. R. Ke	endrick
TITLE PETROLEUM ENGINEER DIST	. NO. 3
TITLE PETROLEUM ENGINEER DIST	. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-eble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wella...

Actual Pred. During Test	Oil-Bble.				COIL CON. CO	M. ,
	1		Water - Bbis.		AGENMER OF	H
Length of Test	Tubing Pressu	ne	Casing Pressure		Choke Size FEB 18 19	81
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	Date of Test	BLE (Test mus: be a able for this de	fter recovery of total volu- pith or be for full 24 hours Producing Method (Flow	)		exceed top allow-
HOLE SIZE		A TUBING SIZE	DEPTH SI		SACKS CE	MENT
	т	UBING, CASING, AN	D CEMENTING RECOR	D		
Perforations					Depth Casing Shoe	
Elevations (DF, RAB, RT, GR, etc.,		ucing Formation	Top Oil/Gas Pay		Tubing Depth	· ·
Designate Type of Complet	ion - (X)	Ready to Prod.	Total Depth	1	P.B.T.D.	
COMPLETION DATA		Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Re	es'v. Diff. Res'v.
give location of tarks.  If this production is commingled v	D 12		No No	r number		
None If well produces of or liquids,	Unit Sec		Is gas actually connect	ed? W	hen	<u> </u>
Name of Authorized Transporter of C	asinghead Gas	cr Dry Gas	Address (Give address	to which appro	oved copy of this form is	to be sent)
Permian Corporat	ion		P.O. Box 1183			
DESIGNATION OF TRANSPOR			AS Address (Give address	to which appr	oved copy of this form is	; to be sent)
Line of Section 14 T	ownship 291	N Range 1	4W , NMPN	, San J	uan	County
Unit Letter <u>E</u> ; <u>1</u>		om The North Li	ne and <u>810</u>	Feet From		
Navajo Tribal H	<del></del>			1		2198
Lease Name	Well No.	Pool Name, Including F	Cormation	Kind of Leas	se Navajo	Lease No. 14-20-603
and address of previous owner  DESCRIPTION OF WELL ANI	) LEASE					
If change of ownership give name				<del></del> ,		
Recompletion Change in Ownership	Oil Casinghe	Dry G	as			
New Well	Change i	In Transporter of:		,		
P. O. Box 507, F. Reason(s) for filing (Check proper b		NM 87401	Other (Pleas	e explain)		
J. Gregory Merri	on & Robert	L. Bayless				
Operator						
OPERATOR PRORATION OF FICE						
TRAL PORTER GAS	_					
LAND OFFICE	AUTH	ORIZATION TO TR	ANSPORT OIL AND	NATURAL	GAS	
FILE			TOR ALLOWABLE AND		Effective 1-	Old C-104 and C-1 1-65
SANTAFE			CONSERVATION COM	MISSION	Form C-104	
* DISTRIBUTION	I					

Tubing Piessue (Shut-in)

Testing Method (pit it, back pr.)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Co-Owner

(Tule)

2-17-81 (Date)

OIL CONSERVATION COMMISSION

Choke Size

APPROVED. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

Casing Pressure (Shut-in)

TITLE .

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

F(H) out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## SANTA FE ,

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-

U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TR	AND PANSPORT OIL AND NATURAL	GAS
MERRION OIL & GAS CORE	PORATION		
P.O. Box 1017	Farmington NM 87401		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:  OII Dry G	Gos [	
Change in Ownership	Casinghead Gas Conde	Change of ope	erator
operator If change of powers by give name and address of previous owner	J. Gregory Merrion & Rob	pert L. Bayless Box 50	7 Farmington, NM
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lea	Leose No.
Navajo Tribal "H"	12 Totah Gallup	State, Feder	Nava 10 114-20-60.
Unit Letter = :;	1830 Feet From The North Li	ne and 810 Feet From	2198 The West
Line of Section 14 To	ownship 29N Range	14W . NMPM. San	Juan County
DECICULATION OF TRANSPOR	TEP OF OU AND NATURAL C		<u>Juan</u>
Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)
The Permian Corporation Name of Authorized Transporter of Co None		P.O. Box 1183, Ho Address (Give address to which appro	uston, TX 77001 oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. D 14 29N 14W	Is gas actually connected? W	hen
L	ith that from any other lease or pool,		
Designate Type of Completi	on :- (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoo
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
OIL WELL	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	int, etc.)
Length of Test	Tubing Pressure	Casing Pressure	RUTIVE
Actual Prod. During Test	Oil-Bhla.	Water-Ebla.	NOV 3 0 1981
			OIL CON. COM.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens to
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	3 0 1981
commission have been compiled w bove is true and complete to the	vith and that the information given	Original Signed by FRANK	
$\mathcal{A}$		TITLESUPERVISOR DETRICT 铝	3
1 / / / / / / / / / / / / / / / / / / /	MAR		compliance with RULE 1104.
15igna	itwe)	well, this form must be accomp-	wable for a newly drilled or deepene anied by a tabulation of the deviation
J. GREGORY MERRION		tests taken on the well in acco	ust be filled out completely for allow
November	17, 1981	able on new and recompleted w Fill out only Sections 1, 1	U. III, and VI for changes of owner
(Da.	(e)	well name or number, or transpor	rter, or other such change of condition

## REQUEST FOR ALLOWABLE Poim C-104 FILE - Supersedes Old C-104 AND Ellective 1-1-65 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS DPERATOR PROBATION OFFICE Operator Merrion Oil & Gas Corporation P. O. Box 1017, Farmington, New Mexico 87499 Other (Please coplain) New Well Change in Transporter of: Recompletion Oil Dry Cas Change In Ownership Caelnghead Cas Condensate If change of ownership give name and address of previous owner \_\_\_\_ I. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Navajo Tribal H Leg 12 Totah Gallup Navajo State, Federal or Fee Location 14-20-60 Unit Letter\_\_\_ North Line and 1830 Feel From The 810 Feet From The West 29N Line of Section Township 14W Range San Juan I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sen Conoco Inc. Surface Transportation Neme of Authorized Transporter of Cozinghead Gas 555 17th Street, 9th Floor, Denver, Co. 8020; Address (Give address to which approved copy of this form is so be sent or Dry Gas If well produces of or liquids, give location of tanks. Unli Sec. Twp. Ege. is gas actually connected? When 29N' 14W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gos Well New Well Designate Type of Completion - (X) Derpen Plug Bock | Some Res'y. Diff. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gus Pay Tubing Depth Feriniations Depth Cosing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after (Test must be after recovery of total volums of load oil and must be equal to ar exceed to able for this depth or be for full 24 hours) OIL WELL Date First New Cit Run To Tonks Date of Test Producing Method (/ low, gramp, jas lift, etc.) Length of Test Tubing Pressure Costin Pleasure Choke Size Actual Prod. During Test Oil Bhia Water Bel. Gas - MCF DIST. GAS WELL Actual Prod. Teel-MCF/D Longth of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Testing Method (pitol, back pr.) Cosing Presews (Shut-In) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION NOV 05 1984 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shove is true and complete to the best of my knowledge and bellef. DY. STEERVISOR DISTRICT # 3 TITLE

the

Steve S. Dunn, Operations Manager

(Tule)

This form is to be file ! in compliance with RULE 1104.

If this is a request for elimeble for a newly drilled or deep well, this form must be accompanied by a tabulation of the devisors taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for a

rormerly 9-331)	DEPAR	EAU OF LAND MANAG	FMENT		5. LEASE DESIGNATION AND SERIAL NO.		
at					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
		OTICES AND REPO			O. 15 INDIAN, ALLOTTEE DE TRIBE NAME		
(Do not use this	form for pro Use "APPI	oposals to drill or to deepen of LICATION FOR PERMIT—" fo	r plug back to a different res r such propossis.)	ervoir.	Navajo		
	<del></del>		<u> </u>		7. UNIT AGREEMENT NAME		
OIL GAS WELL	OTHE	<b>.</b>					
NAME OF OPERATOR					8. FARM OR LEASE NAME		
Merrion Oil &	Gas Cor	poration			Navajo Tribal H		
ADDRESS OF OPERATOR	<del></del>			· · · · · · · · · · · · · · · · · · ·	9. WELL NO.		
		ngton, New Mexico			12		
LOCATION OF WELL (Re See also space 17 belo	eport locatio	n clearly and in accordance w	ith any State requirements.	<del></del>	10. FIELD AND POOL, OR WILDCAT		
At surface	201		RECEIVE		Totah Gallup		
18	30' FNL	and 810' FWL		حمد شد	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA		
					Soc 14 maon plan		
PERMIT NO	. —	15. BLEVATIONS (Show wh	other DE ST CE COL	Jewst,	Sec. 14, T29N, R14W		
		5214' KB	NAME OF A PARTY COLUMN	· 19-1	San Juan New Mexico		
	Check .	Appropriate Box To India	cale Nature of Notice, R	Report, or (	Other Data		
Ne		TENTION TO:	1		URNT EMPORT OF:		
TEST WATER SHUT-OF	,	PULL OR ALTER CASING	WATER SHUT-O				
FRACTURE TREAT	X	MULTIPLE COMPLETE	PRACTURE TREE	<del></del>	ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR A		ABANDONMENT*		
REPAIR WELL	X	CHANGE PLANS	(Other)				
					sults of multiple completion on Well		
rent to this work.) •  Propose to re-	frac ex	ctionally drined, give substitute	(Note: R Completic pertinent details, and give per ce locations and measured an	on or Recomp	letion Report and Log form.) Including estimated date of starting and depths for all markers and zones pertinated additional interval		
DESCRIBE PHOPOSED OR proposed work. If nent to this work.) *  Propose to re-	frac ex	isting Gallup perfe	(Note: R Completic pertinent details, and give per ce locations and measured an	on or Recomp	letion Report and Log form.) Including estimated date of starting an all depths for all markers and sones pertinate additional interval		
DESCRIBE PROPOSED OR proposed work. If nent to this work.) *  Propose to re-	frac ex	isting Gallup perfe	(Note: R Completic pertinent details, and give per ce locations and measured an	on or Recomp	letion Report and Log form.) Including estimated date of starting and depths for all markers and zones pertinated additional interval		
DESCRIBE PROPOSED OR proposed work. If nent to this work.) *  Propose to re-	frac ex	isting Gallup perfe	(Note: R Completic pertinent details, and give per ce locations and measured an	on or Recomp	including estimated date of starting and depths for all markers and gones pertinate additional interval on production.		
DESCRIBE PROPOSED OR proposed work. If nent to this work.) *  Propose to re-	frac ex	isting Gallup perfe	(Note: R Completic pertinent details, and give per ce locations and measured an	on or Recomp	JAN 0 7 1935		
proposed work. If nent to this work.) •  Propose to re-	frac ex	isting Gallup perfe	(Note: R Completic pertinent details, and give per ce locations and measured an	on or Recomp	letton Report and Log form.) Including estimated date of starting an all depths for all markers and zones pertinate additional interval on production.		
DESCRIBE PHOPOSED OR proposed work. If nent to this work.)*  Propose to remin the Gallup	frac ex.	isting Gallup perfo	(Note: Recompletic pertinent details, and give pertinent details, and give pertine details and measured and peration @ 4891 and c. Will test and pertine details.)	on or Recompring on or Recompring dates de true vertical performant back	JAN 0 71985  L CON. DIV.		
DESCRIBE PHOPOSED OR proposed work. If nent to this work.)*  Propose to rein the Gallup in the Gallu	frac ex.	isting Gallup perfo	(Note: R Completic pertinent details, and give per ce locations and measured an	on or Recompring on or Recompring dates de true vertical performant back	JAN 0 71985  L CON. DIV.		
DESCRIBE PROPOSED OR proposed work. If nent to this work.) *  Propose to re-	frac ex.	isting Gallup perfo	(Note: Recompletic pertinent details, and give pertinent details, and give pertine details and measured and peration @ 4891 and c. Will test and pertine details.)	on or Recompring on or Recompring dates de true vertical performant back	JAN 0 71935  L CON. DIV.		
DESCRIBE PHOPOSED OR proposed work. If nent to this work.)*  Propose to rein the Gallup in the Gallu	frac ex.	isting Gallup perfo	(Note: Recompletic pertinent details, and give pertinent details, and give pertine details and measured and peration @ 4891 and c. Will test and pertine details.)	on or Recompring on or Recompring dates de true vertical performant back	JAN 0 7 1935  L CON. DIV. DIST. 3		
DESCRIBE PHOPOSED OR proposed work. If nent to this work.)*  Propose to rein the Gallup in the Gallu	frac exiform 480	isting Gallup perfo	(Note: Recompletic pertinent details, and give pertinent details, and give pertine details and measured and peration @ 4891 and c. Will test and pertine details.)	on or Recompring on or Recompring dates de true vertical performant back	JAN 0 7 1935  L CON. DIV. DIST. 3		

\*See Instructions on Reverse Side