

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-101  
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Farmington, New Mexico  
(Place)

April 26, 1962  
(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Verbal approval received from A. R. Kendrick  
on April 26, 1962.

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Pan American Petroleum Corporation

(Company or Operator)

Braington Gas Unit

(Lease)

Well No. 1, in E (Unit) The well is

located 1470' feet from the North line and 930' feet from the West

line of Section 14, T-29-N, R-11-W, NMPM.

(GIVE LOCATION FROM SECTION LINE) Basin Dakota Pool, San Juan County

If State Land the Oil and Gas Lease is No.

If patented land the owner is G. F. Braington

Address Anna B. McClure

We propose to drill well with drilling equipment as follows: Rotary Tools to total depth.

The status of plugging bond is State Wide

Drilling Contractor Brannon & Murray Drilling Company

P. O. Box 672

Coleman, Texas

We intend to complete this well in the Dakota

formation at an approximate depth of 6600' feet.

CASING PROGRAM

1470' FNL and 930' FNL  
Section 14, T-29N, R-11W

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12 1/4"	8 5/8"	22.7	New	500'	315-Circulate
7 7/8"	4 1/2"	10.5	New	6600'	880 (see below)

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) 4 1/2" casing will be cemented by 2 stage method with 2 stage tool set approximately 100' below the Pictured Cliffs. First stage will consist of sufficient cement to fill 500' above top of Gallup. (280 sacks 6% gel with 1 1/2 pounds Tuf Plug per sack and 100 sacks neat cement on bottom.) Second stage to be cemented with 500 sacks Inocer 4% gel cement or sufficient cement to fill above Pictured Cliffs.

Approved: 4-27, 1962

Except as follows:

Subject to approval of communitization prior to production.

Sincerely yours,

(over)

Pan American Petroleum Corporation

(Company or Operator)

By

ORIGINAL SIGNED BY

R. M. Bauer, Jr.

Position

Senior Petroleum Engineer

and Communications regarding well to

Name

Pan American Petroleum Corporation

Address

Box 480, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By

Emory R. Ramey

Stimulation and completion will be as indicated upon reaching total depth. Copies of location plat are attached and copies of any logs taken will be submitted upon completion of well.