

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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|--|--|
| WELL API NO. | 3004508370 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Cooper Gas Com |
| 8. Well No. | 1 |
| 9. Pool name or Wildcat | Basin Dakota |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 5566' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. Name of Operator Amoco Production Company | Attention: Lori Arnold |
| 3. Address of Operator P.O. Box 800 Denver Colorado 80201 | 4. Well Location Unit Letter B : 1190 Feet From The North Line and 1650 Feet From The East Line Section 15 Township 29N Range 11W NMPM San Juan County | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | | 7. Lease Name or Unit Agreement Name Cooper Gas Com |
| 8. Well No. 1 | | 9. Pool name or Wildcat Basin Dakota |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5566' GR | | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER: P & A Cathodic Well <input checked="" type="checkbox"/> | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The cathodic well associated with the captioned well will be plugged and abandoned per the attached procedure.

In addition, Amoco also requests approval to construct a temporary 15' x 15' x 5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

If you have any questions in this matter, please contact Lori Arnold at the number listed below.

RECEIVED
OCT 25 1993
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Arnold TITLE Business Analyst DATE 10-21-1993
TYPE OR PRINT NAME Lori Arnold TELEPHONE NO. (303) 830-5651

(This space for State Use)

APPROVED BY Ernie Bush TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV - 5 1993

CONDITIONS OF APPROVAL, IF ANY:

GROUND BED ABANDONMENT

WELL NAME: -Cooper EC #1LOCATION: Sec. B 15-29-11

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD ~~sz.~~
- 4) Pump * sz of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD 200 ft.Hole Dia. ? inches.Casing Dia. ? inchesCasing Length ft.

} UNKNOWN

$$* \text{ sacks of cement} = (\text{dia.})^2 \times \text{T.D.} \times .00693$$

where dia. is in inches,
TD is in feet

anode placed @ 180, 170, 160, 150, 100,
130, 105, 90

JAB.GRA