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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 14, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallegos Canyon Unit, Well No. 102, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

C

13

T 29W

R 13W

NMPM, Basin Dakota

Pool

Unit Letter

San Juan

County Date Spudded August 11, 1961 Date Drilling Completed August 21, 1961

Elevation 5417' (GL) Total Depth 6092' FBTD 6049'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

1190' FWL and 1740' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size

Feet

Sax

8-5/8"	351'	225
4-1/2"	6110'	875
2-3/8"	5964'	

Top ~~XX~~/Gas Pay 5952' Name of Prod. Form. Dakota

PRODUCING INTERVAL Perforated Dakota with 6 shots per foot 5953-5957' and

Perforations 5965-5971'.

Open Hole - - - Depth 6088' Depth 5944'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2506 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil and sand): 44,800 gallons water and 39,000 pounds of sand. (500 gallons Spearhead Acid)

Casing Tubing Date first new Press. Press. oil run to tanks - - -

Oil Transporter Plateau, Inc.

Gas Transporter Pan American Gas Company

Remarks: Completed September 10, 1961 as shut in Basin Dakota Field Gas well. Preliminary test flowed 2506 MCF per day, tubing pressure flowing 150 psi and casing pressure flowing 500 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 15 1961, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation

(Company or Operator)  
ORIGINAL SIGNED BY

By: L. R. TURNER (Signature)

Title Administrative Clerk

Send Communications regarding OIL CON. COM.

Name Pan American Petroleum Corporation 3

Box 480, Farmington, New Mexico

Address Attn: L. O. Speer, Jr.

RECEIVED  
SEP 15 1961

STATE OF NEW MEXICO		
OIL FIELD REVENUE COMMISSION		
LAND OFFICE		
NUMBER OF DEEDS		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
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