ſ	NO. OF COPIES RECEIVED	3		
ŀ	DISTRIBUTION	 ``		
}	SANTA FE	+ +	NEW ME	EXICO OIL CO
		-/-		REQUEST F
	FILE	' -		
	U.S.G.S.		AUTHORIZATI	
	LAND OFFICE		Eff. 2-1- Pan American Per Changed its	71, "ama
	TRANSPORTER OIL		Eff. Pat	to. Corp.
	GAS		· orican	name
1	OPERATOR	2	Pan changed TOO	, co.
	PRORATION OFFICE Operator		Pan American Pethas changed its	
	•		-	
		PETRI	LEUM CORPORATIO)A
	Address			
	501 Airport	Drive,	Farmington, M	W Mexico
	Reason(s) for filing (Check)	proper box)		
	New Well		Change in Transpor	7
	Recompletion		0:1	Dry Gas
	Change in Ownership		Casinghead Gas	Condens
	Roberts Gas Com	"B"	1 1	Basin Dako
	Unit Letter	: 1190	Feet From The	orth Line
	Line of Section 14	Tov	vaship 29-M	Range
	DESIGNATION OF TRA	NSPORT	or Condensate	ATURAL GAS
	Name of Authorized Transpo	orter of Cas	singhead Gas or Di	y Gas 🛣
	Pan American P	etrole	um Corporation	
	If well produces oil or liquid give location of tanks.		Unit Sec. Tw	p. Rge. 291 131
	If this production is comm COMPLETION DATA	ingled wi		
	Designate Type of C	Completio	on - (X)	Gas Well
	Date Spudded		Date Compl. Ready to F	Prod.
	Elevations (DF, RKB, RT,	GR, etc.	Name of Producing For	nation.
	Perforations		1	

NSERVATION COMMISSION OR ALLOWABLE AND

SPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

ve. Farmington, New Mexic	o 874 01				
Change in Transporter of: Oil Dry	Other (Please explain) Pan American P acquired Pan A	etroleum Corporation merican Gas Company's ystem 1-1-68.			
ND LEASE	Extraction Kind of Lea	se Lease No.			
	a	_			
190 Feet From The North L	ine and 820 Feet From	The Last			
Township 29-11 Range	13-W , NMPM, 84	n Juan County			
ORTER OF OIL AND NATURAL O	Address (Give address to which appr	oved copy of this form is to be sent)			
	Address (Give address to which appr	oved copy of this form is to be sent)			
oleum Corporation		Parmington, New Mexico 87			
		JAN 1 1968			
Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest			
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
		Depth Casing Shoe			
		SACKS CEMENT			
C.S.N.O & 105.N.O 5.12					
T FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load o denth or be for full 24 hours)	il and must be equal to or exceed top allo			
DIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Tubing Pressure	Casing Pressure	Chole Size			
		AFR 2 9 1363			
Oil-Bbls.	Water-Bbls.	Gas MCF OIL CON COM			
i ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
IANCE		ATION COMMISSION			
and the contraction of the Cit Connection		APPROVED APR 29 1968 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY		Original Signed by Emery C. Arnold			
		CUPERMISON DIST #5			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
L. R. TURNER					
, -		cordance with RULE 111.			
Administrative Assistant (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.			
April 26, 1968		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition			
(Date)	Separate Forms C-104 m completed wells.	ust be filed for each pool in multip			
	Change in Transporter of: Oil	Change in Transporter of: Oil			