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AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ANABORITED		SANTA FE /		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS River of Authorized Transporter of Oil XY Condended		Unit Letter H ; 1650					
Name of Authorized Transporter of City Processor	***				SAN JUAN County		
If well production is commingled with that from any other lease or pool, give commingling order number:	111.	Name of Authorized Transporter of Oil ROCK ISLAND	ROCK ISLAND Address (Give address to which approved copy of this form is to be sent) FARMINGTON. NEW MEXICO				
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Separate Forms C-104 must be filed for each pool in multiply completed wells.