## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

6-1/8"	4-1/2"			100	) eachs		
SIZE OF HOLE	7#	17.00	100	70	Make.		
CIME OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEM	M ENT	
23.		PROPOSED CASING AND	CEMENTING PROGI	RAM			
21. ELEVATIONS (Show who					22. APPROX. DATE	WORK WILL START*  5. 1965	
<ol> <li>DISTANCE FROM PROP- TO NEAREST WELL, DI OR APPLIED FOR, ON THI</li> </ol>	RILLING, COMPLETED, S LEASE, FT.	1500'	900°	ZU. ROTA	RY OR CABLE TOOLS		
15. DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE, FT. . unit line, if any)	6500°	4360	то т	F ACRES ASSIGNED HIS WELL		
13 miles fro		/ Marias			San Juan	New Mexic	
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	*	-	12. COUNTY OR PARIS	SH 13. STATE	
At proposed prod. zon	e <b>Ganc</b>				19/4 Heckie 7-29-1, 1-1	a 18,	
	850° 776, and 60		muo roquiromonius j		11. SEC., T., R., M., O	R BLK.	
	, Termington, I	in accordance with any S	tate requirements * )		10. FIELD AND POOL	or Wildcat	
3. ADDRESS OF OPERATOR					21	<del></del>	
PAN ANTICAN	Petrolitai Cour	PACION			9. WELL NO.		
WELL WI	UII CI OIIER				<b>VSG Spetio</b>	a 18	
D. TYPE OF WELL	S OTHER		NGLE MULTI	PLE	8. FARM OR LEASE I	VAME	
DRI	LL 🖪	DEEPEN	PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAME	
a. TYPE OF WORK	TOR TERMINA	O Divide, Deer E	, OK 1200		Mavaj	<u></u>	
A DDI ICATION	FOR PERMIT	O DRILL, DEEPE	N OR PLUG	BACK	6. IF INDIAN, ALLOTT	TEE OR TRIBE NAME	
	GEOLO	GICAL SURVEY			1-49-1m	-58	
,		OF THE INTER	IOR	1	5. LEASE DESIGNATION	ON AND SERIAL NO.	
<b>₹</b>		ED STATES	reverse	side)			

Copies of location plat attach

Copies of logs will be furnished



OCT 1 1 1965

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

ORIGINAL SIGNAL SIGNAL SIGNAL G. W. Eaton, Jr.	TITLE	Area Engineer	· · ·	DATE OCCUPANT 8, 1965
(This space for Federal or State office use)				
PERMIT NO.	A	PPROVAL DATE		
APPROVED BY	TITLE			DATE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All dista	nces must be fr	om the outer bo	indaries of th	e Section	F 10 1	
Operator				Lease			Well No.	- · · · · · · · · · · · · · · · · · · ·
	AMERICAN P	ETROLEUM CO	ORPORATION	,	U.S.	G. Section 18	2	1
Unit Letter	Section	Township		Range	Cou	nty		
E	18	1	29 NORTH	16 W	EST	SAN JUAN	·	
Actual Footage Loc					-			
1850	feet from the	NORTH	line and	600	feet from	n the WEST	line	·
Ground Level Elev.	Producin	g Formation		Pool		·	Dedicated Averea	- ,
Report Later		Dakota			Wildcat		40	Acres
1 Outling the	ocerone dedic	ated to the sub	iect well by co	olored pencil o	r hachure m	narks on the plat b	pelow."	
2. If more th	an one lease i oyalty),	s dedicated to	the well, out	line each and	identify t	ne ownership the	reof (both as	
by communitiation by communitiation by communitiation (	zation, unitiza ) No	If answer is "	'yes," type of	consolidation	***************************************	solidated. (Use re		,
necessary.)	will be assigned	d to the well ur	ntil all interest	ts have been	a soldhe	(by communitiz	ation, unitizati	on, forced-
, R	er: GLD PI	at dated Fe	- + - +	1 - + -	DIST.	herein is true	ertify that the info and complete to belief.	
1850		Nava o T	ribal	 <del> </del>			Eaton, Jr. ngineer	
€00. ◎	<u> </u>	1-89-INE	-58 -	+ -		Company Pan Am Date	erican Petro	oleum Corp
		i	1	1		Octobe	r 8, 1965	
	<b>-</b>	Sec. 18	i - +	- + -	N	this plat was surveys made	ertify that the well plotted from fiel by me or under n is true and correct d belief.	<b>d notes</b> of actua ny supervision, an
	 	+ - +	- + I	<del>+</del> -		Date Surveyer	8. To	0
	. 1			'I				