				<sub>133</sub>	
	NO. OF COPIES RECEIVED 5			~	
	DISTRIBUTION SANTA FE /		NSERVATION COMMISSION	Form C-104  Supersedes Old C-104 and C-110	
	FILE	/	OR ALLOWABLE AND	Effective 1-1-65	
	U.S.G.S.		SPORT OIL AND NATURAL O	SAS 8	
	LAND OFFICE			in in the second	
	GAS /			F 69	
_	PRORATION OFFICE			<u> </u>	
1.	Operator  Helen Loraine Harvey, of Francis L. Harvey, deceased				
	604 Grant Street, Wichita Palls, Taxas 76309				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well  Recompletion	Becompletion Oil Dry Gas P Death of Operator, Flancis L.			
	Change in Ownership	Casinghead Gas Condens	larvey		
	f change of ownership give name Address of Francis L. Harvey, deceased, was Box 990, and address of previous owner Wichita Falls, Texas				
IJ.		SCRIPTION OF WELL AND LEASE			
	Lease Name  Jones Budoval	Well No.   Pool Name, Including For	tured Cliffs State, Federa	l cr Fee Fed. 03717-A	
	Unit Letter A ; 300 Feet From The North Line and 1100 Feet From The				
	111/2 San Biag				
	Line of Section 13 Town		, NMPM,	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this for				ved copy of this form is to be sent)	
	Numer of Authorized Transporter of the				
	Name of Authorized Transporter of Casi 21 Faso Natural Gas	nghead Gas or Dry Gas Company	Address (Give address to which appro	99	
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	953 (approx)	
If this production is commingled with that from any other lease or pool, give commingling order number					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	-			1 1/1	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	OIL OIM	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)			and must be equal to or exceed top allow-		
	OHL WELL  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	On-Bala.			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION			ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 1 3 1969  Original Signed by Emery C. Arnold		
			By Original Signed by	SUPERVISOR DIST. #3	
		1	TITLE		
	The am	u Clarina	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	(Signature) well, this form must be accompanied by a tabulation of the deviation of the dev				
	of the Estate Offi	Francis L. Harvey, o	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	July	21, 1969	Eill out only Sections T	II, III, and VI for changes of owner, order, or other such change of condition.	
	(00	ite)	Separate Forms C-104 must be filed for each pool in multiply completed wells.		