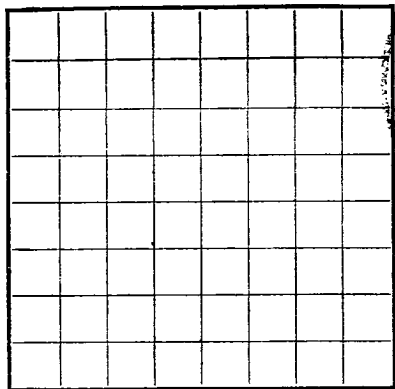




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
Contract # SERIAL NUMBER 14-20-603-1049
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Universal Oil Corp Address Box 516, Farmington, N.M.
Lessor or Tract Navajo Field Undesignated State New Mexico
Well No. 5 Sec. 17 T. 29N R. 18W Meridian NMPM County San Juan
Location 1650 ft. N of N Line and 2310 ft. E of E Line of Section 17 Elevation 5210
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed Harrell Budd Title PresidentDate June 25, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling April 12, 1959 Finished drilling April 12, 1959OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 77 to 87 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	26	8	AMCO	10	API	Surface	Surface	Surface	Production
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	10'	10 sx	circulated	None	None

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 140 feet, and from _____ feet to _____ feet
Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing April 14, 1959The production for the first 24 hours was 3 barrels of fluid of which 99 % was oil; _____ %
emulsion; _____ % water; and 1 % sediment. Gravity, °Bé. 48.9If gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 7#

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	77	77	Mancos shale
77	87	10	Gallup sandstone
87	140	53	Mancos shale

FORMATION RECORD—Continued

PLEASE DO NOT WRITE TO PROPERTY

SERIAL NUMBER 1A-28-67-1-28

U.S. LAND OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Treasurer

Location of Section of Line and Survey [Box] of Section of Line of Reservation
Well No. _____ Sec. 17 T. 28 N. R. 10 E. Meridian _____ County _____ State _____

Lessor or Tract _____ Field _____ State _____

Company _____ Address _____

Completed drilling _____ feet. Finished drilling _____ feet.

The summary on this page is for the condition of the well at above date.

Date _____ (Month, Day, Year) _____ Title _____

ONE OR TWO SANDS OR ZONES

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No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 3 from _____ to _____
No. 4 from _____ to _____

CASING RECORD

State	Amount	Kind of shot	Put and pulled from	Year	To
Alabama	100	100	100	100	100

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

Drill logs	Water level	Amount of cement used	Amount of mud used
1	1	1	1
2	2	2	2
3	3	3	3
4	4	4	4
5	5	5	5
6	6	6	6
7	7	7	7
8	8	8	8
9	9	9	9
10	10	10	10
11	11	11	11
12	12	12	12
13	13	13	13
14	14	14	14
15	15	15	15
16	16	16	16
17	17	17	17
18	18	18	18
19	19	19	19
20	20	20	20
21	21	21	21
22	22	22	22
23	23	23	23
24	24	24	24
25	25	25	25
26	26	26	26
27	27	27	27
28	28	28	28
29	29	29	29
30	30	30	30
31	31	31	31
32	32	32	32
33	33	33	33
34	34	34	34
35	35	35	35
36	36	36	36
37	37	37	37
38	38	38	38
39	39	39	39
40	40	40	40
41	41	41	41
42	42	42	42
43	43	43	43
44	44	44	44
45	45	45	45
46	46	46	46
47	47	47	47
48	48	48	48
49	49	49	49
50	50	50	50
51	51	51	51
52	52	52	52
53	53	53	53
54	54	54	54
55	55	55	55
56	56	56	56
57	57	57	57
58	58	58	58
59	59	59	59
60	60	60	60
61	61	61	61
62	62	62	62
63	63	63	63
64	64	64	64
65	65	65	65
66	66	66	66
67	67	67	67
68	68	68	68
69	69	69	69
70	70	70	70
71	71	71	71
72	72	72	72
73	73	73	73
74	74	74	74
75	75	75	75
76	76	76	76
77	77	77	77
78	78	78	78
79	79	79	79
80	80	80	80
81	81	81	81
82	82	82	82
83	83	83	83
84	84	84	84
85	85	85	85
86	86	86	86
87	87	87	87
88	88	88	88
89	89	89	89
90	90	90	90
91	91	91	91
92	92	92	92
93	93	93	93
94	94	94	94
95	95	95	95
96	96	96	96
97	97	97	97
98	98	98	98
99	99	99	99
100	100	100	100

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

[illegible]

0320 2.100T

Ratary tools were used from	feet to		feet and from	feet to
Gable tools were used from	feet to		feet and from	feet to

DATE:

Rock pressure, lbs. per sq. in.	10.00	
Gas well, cu. ft. per 24 hours	10.00	
emulsion; % water; and % sediment	10.00	
The production for the first 24 hours was	10.00	
Put to producing	10.00	

EMPLOYEES

[illegible]

FORMATION RECORD

FORMATION	TOTAL TRENCH	- OF -	- FROM -
Cement concrete	79	80	60
Selling materials	61	51	51
Labor force	82	100	50

FORMATION RECORD—Continued

FORMATION

TOTAL FEET

—ON

FROM—