

A 10x10 grid with a dot at the top right corner and a partial circle on the right edge.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company ATPEC OIL & GAS COMPANY Address Box 786, FARMINGTON, NEW MEXICO
Lessor or Tract NAPE Field ATPEC State NEW MEXICO
Well No. 9 Sec. 15 T. 29N R. 10W Meridian NMPM County San Juan
Location 990 ft. N. of N. Line and 990 ft. W. of E. Line of Section 15 Elevation 5736
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMON

Date April 21, 1959 Title District Superintendent Joe C. Salmon

The summary on this page is for the condition of the well at above date.

Commenced drilling March 28, 1959 Finished drilling April 3, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2123 to 2138 (a) No. 4, from _____ to _____
 No. 2, from 2139 to 2154 (a) No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	136'	100	displacement		
4-1/2"	2170'	75	Two-lug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-water fraced	with 10,000# of	sand and	1,070	1917	100 fath.	Frack town pressure
350#,	Min. Pressure = 1100,	Max. Pressure = 3500,	I. P. = 10	bpm.		

TOOLS USED

Rotary tools were used from 0 feet to 2178 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES

_____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	60	60	Surface
60	138	78	Sand
138	791	653	Sand & Shale
791	1248	457	Sand & Shale
1248	1528	280	Sand & Shale
1528	2070	542	Sand & Shale
2070	2178	108	Sand & Shale
			Top of the Plastered Cliffs Formation - 2113'

[OVER]

