

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-12

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Revised 12-1-51

Pool Basin Dakota Formation DAKOTA County SAN JUAN  
 Initial X Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test 6/25/62  
 Company AMEC Oil & Gas Co Lease HARE Well No. 17-R  
 Unit B: Sec. 15 Twp. 29N R. 10W Purchaser \_\_\_\_\_  
 Casing 4 1/2" wt. 15.4 L.D. 4.000 Set at 6204 Perf. 6536 To 6632  
 Tubing 2 3/4" wt. 4.7 I.D. 1.895 Set at 6494 Perf. Pa. Celler To \_\_\_\_\_  
 Gas Pay: From 6536 To 6632 L. 6494 H. 700 G. 4546 Bar. Press. 12  
 Producing Thru: Casing \_\_\_\_\_ Tubing ✓ Type Well Single - Gas  
 Date of Completion: 6/19/62 Packer \_\_\_\_\_ Single-Bradenhead-G.C. or G.O. Dual  
 Reservoir Temp. \_\_\_\_\_

OBSERVED DATA

Tested Through (Prover) (Choke) (Master)

Type Taps \_\_\_\_\_

| No. | Flow Data            |                        |             |             |                   | Tubing Data |                   | Casing Data |                   | Duration of Flow Hr. |
|-----|----------------------|------------------------|-------------|-------------|-------------------|-------------|-------------------|-------------|-------------------|----------------------|
|     | (Prover) (Line) Size | (Choke) (Orifice) Size | Press. psig | Diff. $h_w$ | Temp. $^{\circ}F$ | Press. psig | Temp. $^{\circ}F$ | Press. psig | Temp. $^{\circ}F$ |                      |
| 1.  | 2"                   |                        |             |             |                   | 2037        |                   | 2033        |                   |                      |
| 2.  |                      | 3/4"                   |             |             |                   | 231         | 60'nt             | 534         | 60'nt             | 3                    |
| 3.  |                      |                        |             |             |                   |             |                   |             |                   |                      |
| 4.  |                      |                        |             |             |                   |             |                   |             |                   |                      |
| 5.  |                      |                        |             |             |                   |             |                   |             |                   |                      |

FLOW CALCULATIONS

| No. | Coefficient (24-Hour) | $\sqrt{h_w p_f}$ | Pressure psia | Flow Temp. Factor $F_t$ | Gravity Factor $F_g$ | Compress. Factor $F_{pr}$ | Rate of Flow Q-MCFPD @ 15.025 psia |
|-----|-----------------------|------------------|---------------|-------------------------|----------------------|---------------------------|------------------------------------|
| 1.  | 12.3650               |                  | 243           | 1.000                   | .8258                | 1.030                     | 2,865                              |
| 2.  |                       |                  |               |                         |                      |                           |                                    |
| 3.  |                       |                  |               |                         |                      |                           |                                    |
| 4.  |                       |                  |               |                         |                      |                           |                                    |
| 5.  |                       |                  |               |                         |                      |                           |                                    |

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
 Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
 $P_c$  \_\_\_\_\_ ( $1-e^{-s}$ ) \_\_\_\_\_

Specific Gravity Separator Gas \_\_\_\_\_  
 Specific Gravity Flowing Fluid \_\_\_\_\_  
 $P_c$  2049  $P_c$  4,198.401

| No. | $P_w$ $P_t$ (psia) | $P_t^2$ | $P_c Q$ | $(P_c Q)^2$ | $(P_c Q)^2 (1-e^{-s})$ | $P_w^2$ | $P_c^2 - P_w^2$ | Cal. $P_w$ | $P_w / P_c$ |
|-----|--------------------|---------|---------|-------------|------------------------|---------|-----------------|------------|-------------|
| 1.  |                    |         |         |             |                        | 298.116 | 3993.285        |            |             |
| 2.  |                    |         |         |             |                        |         |                 |            |             |
| 3.  |                    |         |         |             |                        |         |                 |            |             |
| 4.  |                    |         |         |             |                        |         |                 |            |             |
| 5.  |                    |         |         |             |                        |         |                 |            |             |

Absolute Potential: 3027 MCFPD; n .75  
 COMPANY AMEC Oil & Gas Co  
 ADDRESS Box 570 Farmington, New Mexico  
 AGENT and TITLE R. D. Thomas DISTRICT ENGINEER  
 WITNESSED \_\_\_\_\_  
 COMPANY \_\_\_\_\_

REMARKS

