

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-076958																			
b TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3 ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Hare #17																			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 900' FNL, 1510' FEL At top prod. interval reported below DHC-1837 At total depth		9. API WELL NO. 30-045-08400																			
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-29-N, R-10-W																			
14. PERMIT NO.		DATE ISSUED FEB 1 6 1999																			
12. COUNTY OR PARISH San Juan County		13. STATE New Mexico																			
15. DATE SPUDDED 5-25-62	16. DATE T.D. REACHED 6-10-62	17. DATE COMPL. (Ready to prod.) 1-18-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 5748' GL																		
20. TOTAL DEPTH, MD & TVD 6805'	21. PLUG, BACK T.D., MD & TVD 6789'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-6805'																		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4069-4506' Mesaverde			25. WAS DIRECTIONAL SURVEY MADE No																		
26. TYPE ELECTRIC AND OTHER LOGS RUN GSL-CBL-GR			27. WAS WELL CORED NO																		
28. CASING RECORD (Report all strings set in well)																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>[Signature]</u> TITLE <u>Regulatory Administrator</u> DATE <u>January 25, 1999</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pict'd Cliff	2140'	
				Cliffhouse	3807'	
				Pt Lookout	4348'	
				Gallup	5653'	
				Graneros	6470'	
				Dakota	6598'	