

(SUBMIT IN TRIPLICATE)

Land Office **Santa Fe**

Lease No. **SP 065557 A**

Unit _____

X			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<div style="text-align: right;"> RECEIVED AUG 25 1961 U. S. GEOLOGICAL SURVEY SANTA FE, N.M. </div>
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 24, 1961

Cornell Dakota Gas Unit "B"
Well No. **1** is located **790** ft. from **[N]** line and **1130** ft. from **[W]** line of sec. **14**
NW/4 Sec. 14 **29 N** **12 W** **T.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Basin Dakota **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the **ground level** ~~surface~~ above sea level is **5631** ft.

DETAILS OF WORK

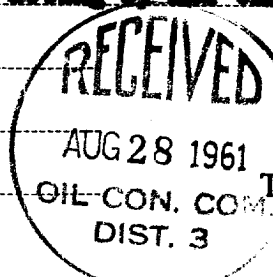
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill above well as follows:

1. Drill 12-1/4" hole to 250'.
2. Set 8-5/8" OD, 9.3#, J-55, STAC casing at 250' and cement with sufficient to circulate. WOC 12 hours. Pressure test casing after WOC 8 hours.
3. Drill 7-7/8" hole to TD 6650'. Run EE-Resistivity and Gamma Ray-Sonic logs.
4. Run 4-1/2" OD, 9.3#, J-55 STAC casing through lowest pay zone and cement with 250 sacks cement. Set stage collar 50' below base of Pictured Cliff formation and cement with 50 sacks cement.
5. Nipple up casing and release rig. Perforate, sand frac, recover load water, potential well and clean location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tenneco Corporation, acting by and through its managing agent, Tenneco Oil Company**
Address **P. O. Box 1714**
Durango, Colorado



By *[Signature]* **L. B. Fluh**
Title **District Production Superintendent**

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

SECTION A				
Operator TENNECO OIL COMPANY		Lease CORNWELL "B"		Well No. 1
Unit Letter D	Section 14	Township 29 North	Range 12 West	County San Juan
Actual Footage Location of Well: 790 feet from the North line and 1130 feet from the West line				
Ground Level Elev. 5631' ungraded	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 320 Acres	

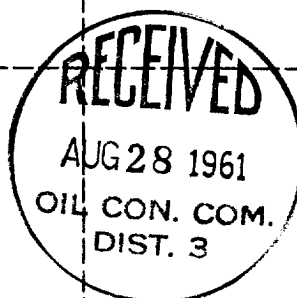
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation ____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B	
Section 14	

CERTIFICATION
I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.
Name <u><i>L. B. Plumb</i></u> Position <u>District Prod. Supt.</u> Company <u>Tenneco Corporation, acting by & thru its managing agent,</u> Date <u>Tenneco Oil Company</u> <u>August 24, 1961</u>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed 29 August 1961
Registered Professional Engineer and/or Land Surveyor <i>[Signature]</i> San Juan Engineering Co.
Certificate No. PE & LS 2463

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.