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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 23 1986

OIL CON. DIV  
DIST. 3

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plug and Abandonment		7. Unit Agreement Name	
2. Name of Operator San Juan Petroleum Co. State of New Mexico-Energy and Minerals Dept.		8. Farm or Lease Name Palmer	
3. Address of Operator District III 1000 Rio Brazos Aztec, New Mexico 87410		9. Well No. #1	
4. Location of Well UNIT LETTER <u>A</u> <u>1046</u> FEET FROM THE <u>North</u> LINE AND <u>160</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>29 North</u> RANGE <u>13 West</u> NMPM.		10. Field and Pool, or Wildcat Picture Cliff	
15. Elevation (Show whether DF, RT, GR, etc.) Ground Level 5290'		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/09/86 Picked up swivel and drill 30', wood sand and shale. Mix mud, circulate hole.  
09/10/86 Go in hole, start drilling, plug at 65'. Drill plug to 93', pipe fell free, set swivel back and pick up 11 joints of tubing. Tagged another plug, drill out 10', wash and drill, pushing something down hole at 640'. Plugged bit, pull out of hole, clean out bit sub and 1 joint of tubing. Trip back to bottom. Drilled 1 joint down 672'. Stuck pipe inside 8 5/8" casing at surface, wood log and smaller pieces of wood packed off around tubing.  
09/11/86 Work 1 joint of tubing out of hole, bit plugged. Put on reamer and reamed hole in wooden plug at surface, pipe came free, pulled out of hole, unplugged bit. Trip back in hole to 670', wash and circulate, mix mud and condition hole. Shale to large to reverse up. Trip out of hole to run notched collar.  
09/12/86 Go in hole with notched collar to 600'. Mix mud and condition hole. Pump reverse down back side of tubing, getting back large chunks of shale. Drill and wash 70' to bottom. Shale fragments to large to bring to surface. Shale fragments 3" long 2" wide, keep plugging bit. NMOCC representatives decide to spot cement plug. Mix and spot 150 sacks Class C 3% KCl cement plug at 672'. Pull out of hole.  
09/15/86 Go in hole and tag cement plug at 360'. Pull out of hole and perforate 4 holes at 150'. Run 5 joints to 155', mix and circulate 110 sacks Class C 3% KCl cement to surface, shut well in and squeeze 20 sacks cement in to perforations at 150' under 300 LB. psi. Pull tubing.  
09/17/86 Install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President / Cdeu DATE 9-22-86

APPROVED ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

SEP 23 1986

CONDITIONS OF APPROVAL, IF ANY: