

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.



U. S. LAND OFFICE Navajo Tribal
SERIAL NUMBER 11-20-603-1049
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Company Universal Oil Corp Address Box 516, Farmington, New Mexico
 Lessor or Tract Navajo Field Undesignated State New Mexico
 Well No. 6 Sec. 17 T. 29N R. 18W Meridian NMPM County San Juan
 Location 1650 ft. N of N Line and 2310 ft. E of W Line of Sec. 17 Elevation 5228
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harrell Budd

Date June 25, 1959 Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling April 12-----, 19 59 Finished drilling April 12-----, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 80 to 90 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~None~~ ----- to ----- No. 3, from ----- to -----
No. 2, from ----- to ----- No. 4, from ----- to -----

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5½	10'	10 sk	circulated		None

PLUGS AND ADAPTERS

Heaving plug—Material	None	Length	Depth set
Adapters—Material	None	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 135 feet, and from _____ feet to _____ feet

Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

May 1, 1959	Put to producing	1959
The production for the first 24 hours was	3 barrels of fluid of which	99% was oil; 1% was emulsion; 0% water; and 0% sediment.
If gas well, cu. ft. per 24 hours	Gravity, °Bé.	
Rock pressure, lbs. per sq. in.	Gallons gasoline per 1,000 cu. ft. of gas	

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	80	80	Mancos shale
80	90	10	Gallup sandstone
90	130	40	Mancos shale
130	140	10	Gallup sandstone
140	150	10	Mancos shale
150	160	10	Mancos shale
160	170	10	Mancos shale
170	180	10	Mancos shale
180	190	10	Mancos shale
190	200	10	Mancos shale
200	210	10	Mancos shale
210	220	10	Mancos shale
220	230	10	Mancos shale
230	240	10	Mancos shale
240	250	10	Mancos shale
250	260	10	Mancos shale
260	270	10	Mancos shale
270	280	10	Mancos shale
280	290	10	Mancos shale
290	300	10	Mancos shale
300	310	10	Mancos shale
310	320	10	Mancos shale
320	330	10	Mancos shale
330	340	10	Mancos shale
340	350	10	Mancos shale
350	360	10	Mancos shale
360	370	10	Mancos shale
370	380	10	Mancos shale
380	390	10	Mancos shale
390	400	10	Mancos shale
400	410	10	Mancos shale
410	420	10	Mancos shale
420	430	10	Mancos shale
430	440	10	Mancos shale
440	450	10	Mancos shale
450	460	10	Mancos shale
460	470	10	Mancos shale
470	480	10	Mancos shale
480	490	10	Mancos shale
490	500	10	Mancos shale
500	510	10	Mancos shale
510	520	10	Mancos shale
520	530	10	Mancos shale
530	540	10	Mancos shale
540	550	10	Mancos shale
550	560	10	Mancos shale
560	570	10	Mancos shale
570	580	10	Mancos shale
580	590	10	Mancos shale
590	600	10	Mancos shale
600	610	10	Mancos shale
610	620	10	Mancos shale
620	630	10	Mancos shale
630	640	10	Mancos shale
640	650	10	Mancos shale
650	660	10	Mancos shale
660	670	10	Mancos shale
670	680	10	Mancos shale
680	690	10	Mancos shale
690	700	10	Mancos shale
700	710	10	Mancos shale
710	720	10	Mancos shale
720	730	10	Mancos shale
730	740	10	Mancos shale
740	750	10	Mancos shale
750	760	10	Mancos shale
760	770	10	Mancos shale
770	780	10	Mancos shale
780	790	10	Mancos shale
790	800	10	Mancos shale
800	810	10	Mancos shale
810	820	10	Mancos shale
820	830	10	Mancos shale
830	840	10	Mancos shale
840	850	10	Mancos shale
850	860	10	Mancos shale
860	870	10	Mancos shale
870	880	10	Mancos shale
880	890	10	Mancos shale
890	900	10	Mancos shale
900	910	10	Mancos shale
910	920	10	Mancos shale
920	930	10	Mancos shale
930	940	10	Mancos shale
940	950	10	Mancos shale
950	960	10	Mancos shale
960	970	10	Mancos shale
970	980	10	Mancos shale
980	990	10	Mancos shale
990	1000	10	Mancos shale

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Completed drilling April 12, 1954 Finished drilling April 12, 1954
The summary on this page is for the condition of the well at above date.

No. 3, from	to	No. 1, from	to
No. 2, from	to	No. 2, from	to
No. 3, from	to	No. 3, from	to

No. 3 from _____ to _____
 No. 4 from _____ to _____

Well No.	Depth	Threads per foot	Make	Amount	Kind of spec	Cur and galls from	From To	Particulars	Remarks
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "spliced", or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If pilings or bridges were put in to test for water, state kind of material used, position, and results of pumping or piling.									

FORMATION RECORD—Continued

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