

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <b>DA 4-2-64</b>	5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-0603-6377</b>
2. NAME OF OPERATOR <b>Humble Oil &amp; Refining Company</b>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Kavajo</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 3082, Durango, Colorado</b>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>560' FNL &amp; 2080' FEL of Section 18-29N-15W</b>	8. FARM OR LEASE NAME <b>Kavajo Tract 2A</b>
	9. WELL NO. <b>2</b>
	10. FIELD AND POOL, OR WILDCAT <b>South Waterflow</b>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>18-29N-15W</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5346' Ungraded Ground</b>
	12. COUNTY OR PARISH <b>San Juan</b>
	13. STATE <b>New Mexico</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) **Completion Report**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 1-3-64. TD 4230', PBD 4216'. Set 6-jts. 8-5/8" casing @ 205', cemented 2/125 sacks. Set 133-jts. 2-7/8" casing @ 4229', cemented w/225 sacks.

Perf. 4178' & 4179'. Soaked w/50 gal. MCA, swabbed back, tested 6 hours, 0 fluid. Drops down formation at 4200# w/100 gals. MCA. Swabbed dry.

Perf. 4151', 4155', 4156', 4157', 4158', 4167', 4168', 4169' & 4170'. Soaked with 100 gals. MCA. Free w/spearhead 500 MCA - 5000 gal. crude, followed 20,000 gal. crude, 20,000# sand, 400# parashok. Testing.

Last test 4-1-64, pumping @ oil and 22 bbls. water per day with 207 bbls. load oil to recover.

Dry and abandoned 4-2-64. Shut-In, holding for future development.

18. I hereby certify that the foregoing is true and correct

SIGNED **COPY (ORIGINAL) B. M. BRADLEY**

TITLE **Dist. Supt.**

OIL CON. COM.  
DIST. 3

U. S. GEOLOGICAL SURVEY

DATE **4-29-64**

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE