

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 11-00-0003-6377	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Hawaio	
2. NAME OF OPERATOR Hawaii Oil & Refining Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1082, Durango, Colorado		8. FARM OR LEASE NAME Hawaio Tract 2A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 560' N. & 2050' E. At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 1-3-64		16. DATE T.D. REACHED 1-10-64	
17. DATE COMPL. (Ready to prod.) 1-2-64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 536' 00	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT South Waterflow	
20. TOTAL DEPTH, MD & TVD 1230'		21. PLUG, BACK T.D., MD & TVD 1215'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-1231'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry & abandoned (1st prod. interval lost oil; waiting for future development)		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Geophysical Logging & Interpretation		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	21.5	200'	12 1/2"
2-7/8"	5.5	950'	6-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1151, 1155, 1156, 1157, 1158, 1167, 1168, 1169, 1170, 1178, 1179.		DEPTH INTERVAL (MD) 1151 - 1179	
		AMOUNT AND KIND OF MATERIAL USED 600 gal HCL 25,000 gal water 20,000 gal sand 1000 gal cement	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS—OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY APR 20 1964	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		U. S. GEOLOGICAL SURVEY WASHINGTON, D. C.	
SIGNED COPY (ORIGINAL) B. M. BRADLEY		TITLE District Production Supervisor	
DATE 1-29-64			

*(See Instructions and Spaces for Additional Data on Reverse Side)