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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-</p> <p>2. Name of Operator Pioneer Production Corp.</p> <p>3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401</p> <p>4. Location of Well UNIT LETTER <u>P</u> <u>700</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Farmington Com</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Basin Dakota</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 5330' GL - 5342' RKB</p>		<p>12. County San Juan</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Repair Casing Leak</p>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This casing leak was repaired in the following manner:

1. Set bridge plug at 4503'.
2. Located hole in casing from 3428-59'.
3. Squeezed hole with 100 sacks class "A" 6% gel and 125 sacks class "A" neat cement.
4. Drilled out cement and tested casing to 750 psi, held O.K.
5. Drilled bridge plug and cleaned out to 5900'.
6. Re-ran 1 1/4" tubing set at 5871' R.K.B. with Baker model "G" packer at 4812'. Put clear water with corrosion inhibitor in casing-tubing annulus.

Job complete 10-23-73

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by

SIGNED Jim L. Jacobs

TITLE Agent

DATE 10-26-73

Original Signed by A. R. Kendrick

APPROVED BY

PETROLEUM ENGINEER DIST. NO. 3

DATE OCT 29 1973

CONDITIONS OF APPROVAL, IF ANY:

