MI SEN OF COP. S RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

4-NEGCC

1-International

l-Lloyd l-File

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, N.M.					•••••	9-26-61	
14'E 4 4 5		. Dev . D	0115077	NO 437		(Place)				(Date)	
				NG AN ALLO					CTP	G.B.	
	Company	or Ope	CALL COL	p.	Logerso	, Well N	02-1	±, in	SE ,	4. SE /4,	
I)						Bas	in-Dakot	3.	Pool	
Unit	Latin										
				County. Da	te Spudded 5662 G.T.	/-1/-61 Tot	Date	Drilling Co	mpleted	8=7=61.	
Pl	ease ind	icate lo	cation:								
D	C	В	A			Nam	ne of Prod.	rorm.	Design Color		
				PRODUCING IN		4	4				
E	F	G	H	_		6534-18,		6406-6	394 Depth		
_	_			Open Hole	None	Cas	sing Shoe	6724	Tubing	6586	
 +				OIL WELL TEST	-						
r	K	J	I	Natural Prod	Test:	bbls.oil,	bb	ls water in	hrs.	Choke min. Size	
										al to volume of	
M	N	0	P						•	Choke _min. Size	
			x	GAS WELL TEST							
	1		ــــــــــــا	 -	-						
	(FOOTA	CE)		_		MCF,			Choke	Size	
•	_	nd Vemen 'cct	ting Recor	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		back pressure,					
		···				e Treatment:			-		
8-5/8	8-5/8 208.51 140			Choke Size_3	4 Method	cf Testing:	One Po	int Back	Pressur	9	
				Acid or Fract	ure Treatment	(Give amounts o	of materia	ls used, suc	h as acid. u	water, nil, and	
4-1/2 6725.22 450			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 Gal. Acid. 117,508 Gal. water, 90,000# sand.								
1.1/	657	4 75		Casing 2054	Tubing	O33 Date fire	st new		-		
7-1/4	+ 05/	0.75		Casing Press. 2033 Date first new oil run to tanks Oil Transporter Plateau, Inc.							
					C.	uthern Unio			(EII		
				Gas Transport	er	uchern unic	MI USS C		17+11	FN-	
Remarks:	•••••••••••••	••••••	······	********			***************************************	·····	REPFIA	-LU}	
	••••••	•••••	•••••		•••••••••••	•••••			SEP28	1961	
		••••••			·····			·····	SEPA	CC ^N .	
I her	reby cer	tify that	the info	rmation given	above is true	and complete	to the best	of my know	Apple CO	T 3	
pproved	SEP 2	৪ 1961	***		, 19	Inte		al Oil o		2	
						Orio	•	•			
(OIL CO	NSER	ATION	COMMISSIO	N	Ву:	iliai sigi	ed by T. (Signature			
O=!	ri1	Q:	J Fr	C A	•	mu Cor	anltina	,	•		
y: <u>On</u>	: Original Signed Emery C. Arnold						Title Consulting Engineer Send Communications regarding well to:				
itle Sup	itle Supervisor Dist. # 3						Name T. A. Dugan				
						10	M ប្រាស	ustin. F	artoi neta	n. N.M.	