c-001¢ mon (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED *X*MB NO. 1004-0135 xpires: November 30, 2000

5.	Lease Serial No.	
	MMSE 03877	_

SUNDRY	MMSF 03877	•			
abandoned we	is form for proposals to II. Use form 3160-3 (AF	o drill or to require and 1475	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side 2002	7. If Unit or CA/Agre	eement, Name and/or No	
1. Type of Well			8. Well Name and No	V	
☐ Oil Well  ☐ Gas Well  ☐ Otl	her	G OLGONO. DN	FOGELSON 11	-11 1	
Name of Operator     CONOCO INC.	Contact:	DEBORAH MARBERRY E-Mail: deborah moore@usa.com	9. API Well No. 30-045-08440	-	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		3b. Phone No sincline area cose) Ph: 281.293.1098 Fx: 281.293.5466	10. Field and Pool, o BASIN DAKOT		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)	11. County or Parish.	, and State	
Sec 11 T29N R11W SESE 89	00FSL 890FEL		SAN JUAN CO	UNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	─ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other □	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Workover Operation	
·	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
Atlach the Bond under Which the wo following completion of the involved testing has been completed. Final All determined that the site is ready for form of the involved testing has been completed. Final All determined that the site is ready for form of the involved that the site is ready for form of the involved that the site is ready for form of the involved that the site is ready for form of the involved that the site is ready for form of the involved that the site is ready for the involved that the site is ready for form of the involved that the site is ready for the site is ready for the involved that the site is ready for the involved that the site is ready for the sit	ally or recomplete horizontally rk will be performed or provided operations. If the operation rebandonment Notices shall be final inspection.)  this well using the following determine prevailing win al hazards, isolate surfact/ORK SAFELY!  r) laying down (packer to laying and RTTS packer or test plug is holding (top) and. If leak is small intervals.	y, give subsurface locations and measure the Bond No. on file with BLM/BIA could be suited in a multiple completion or reconsided only after all requirements, including procedure:  d direction for that location, revocation for the constitution of the constitution of the could be supported by the country of the country o	and true vertical depths of all peractives. Required subsequent reports shall ompletion in a new interval, a Form 3 ing reclamation, have been complete riew out tag  un in 1996. R-4), 17 jts.  set BP @  wo sacks of sand	rtinent markers and zone. be filed within 30 days	
14. I hereby certify that the foregoing is	Electronic Submission	#9998 verified by the BLM Well I	nformation System		
	Committed to AFMS	SS for processing by Lucy Bee of	n 05/21/2002 ()		
Name (Printed/Typed) DEBORAL	MARBERRY	Title SUBMIT	TING CONTACT		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Office

01/08/2002

Approved By Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

Signature

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #9998 that would not fit on the form

## 32. Additional remarks, continued

slim hole procedure.
5)TIH with 3.75" OD Wooley slim hole pipe, (make up Wooley x 8rd cross over to TRW valve for well control), tag plug @ 6360', unload well with air if possible, Wooley FJ-60-H Hook Thread Casing Performance Data - 3.75" OD, 3.25" ID, 3.125" drift, 9.35 Lb./Ft., wall thickness 0.250", grade J-55, 90,000# tensile, min. parting load 158K lbs., maximum string set depth 8449', torque = 8 ft/LB min., & 15 ft/LB max. 6)Cement Wooley slim hole pipe in place to surface as per BJ's procedure, pump displacement plug, shut in, wait on cement.
7)TIH with work string and 3.125" bit, drill out composite plug @ 6360', clean out to 6675', blow hole dry and POOH laying down.
8)TIH with 2.375 CS Hydril, 4.7#, IJ, tubing (2.70" OD connection) with SN & mule shoe on bottom, land @ 6600' plus or minus one joint.
9)Notify operator, swab if necessary and put on plunger lifted production. Watch well closely for first two weeks of production. Notify engineering of difficulties.