

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 1840' FWL, Sec. 7, T-29-N, R-10-W, NMPM

N

5. Lease Number

SF-078716A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hubbell Federal #1

9. API Well No.
30-045-08441

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR 16 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KM2) Title Regulatory Administrator Date 4/9/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Date APR 14 1997

CONDITION OF APPROVAL, if any:

NMOCD

WORKOVER PROCEDURE
Repair Tubing

Hubbell Federal #1

DPNO: 50727A

Dakota

800' FSL, 1840' FWL

Sec. 7, T29N, R10W, San Juan County, NM

Lat/Long: 36°44.10" - 107°55.63"

Project Summary: This well is suspected of having a hole in the tubing and sand fill. This well is currently flowing up the casing. In addition to repairing the tubing, we will install plunger equipment, a 210 bbl. steel tank and a new separator. We propose to drop the tubing and tag fill, POOH and rabbit the tubing in the derrick, replace bad joints as necessary, cleanout to PBTD, run 1-1/2" tubing and install plunger lift equipment.

1. Test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MIRU daylight PU with air package. Drop in with tubing to tag fill. Strap out of hole with 1-1/2 production tubing. Rabbit tubing in derrick and visually inspect tubing. Replace bad joints as necessary.
3. If fill covers perforations, RIH 3-7/8" bit and cleanout to PBTD (6583') with air. Continue cleanout until sand production ceases. POOH.
4. RIH with expendable check, 1 joint 1-1/2" tubing, SN and 1-1/2" tubing to approximately 6495'. ND BOP, NU WH. Pump out check and blow well in. Drop spring and plunger and kick well off. RDMO PU. Turn well to production.

Recommended: _____

Operations Engineer

Approval: _____

Drilling Superintendent

Concur : _____

Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager
	Production Foreman	Johnny Ellis	326-9822 327-8144	Office Pager

Spud: 04/09/63
Completed: 05/15/63
Elevation: 5665' GL
5677' KB

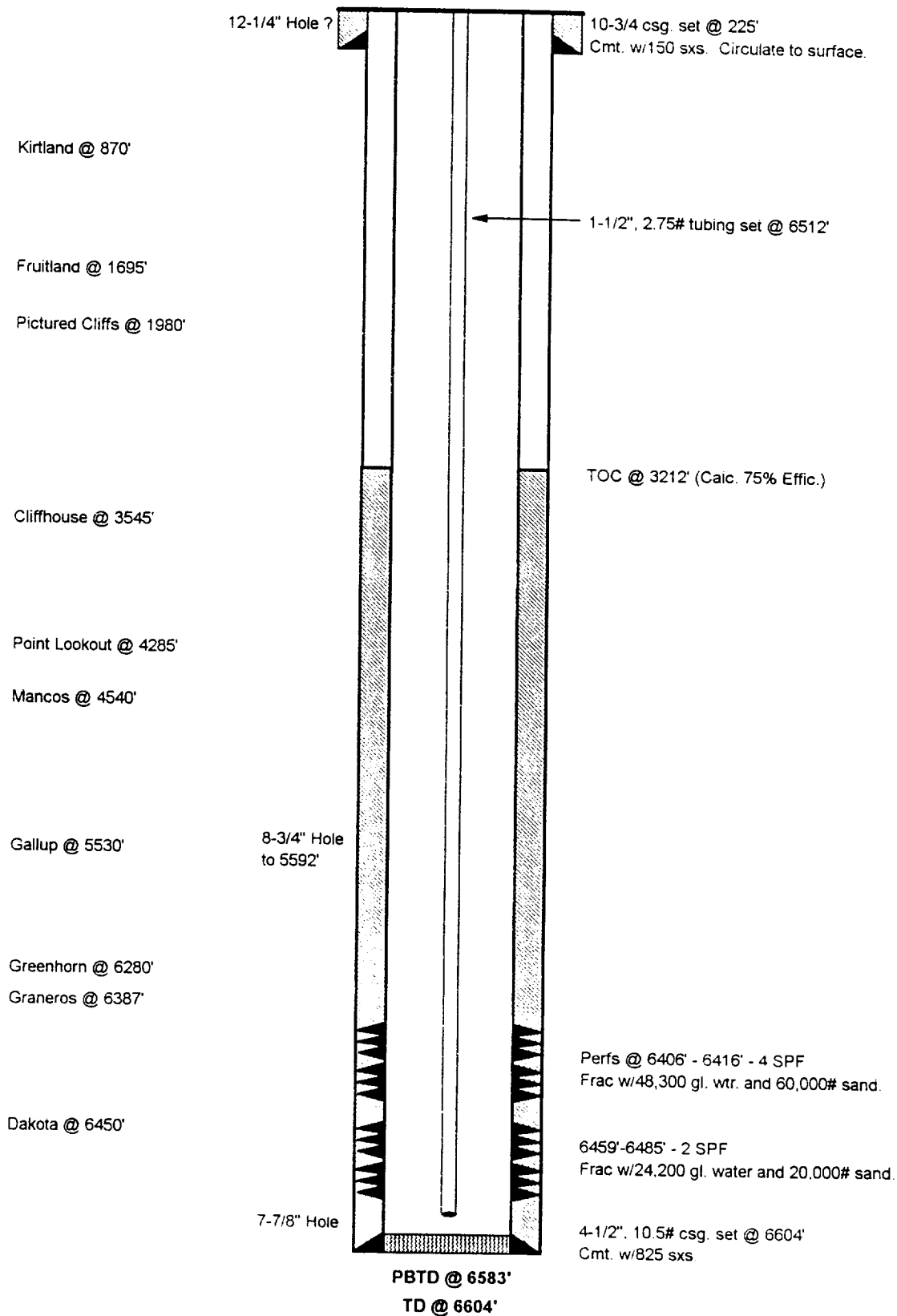
Hubbell Federal #1

Current -- 4/2/97

DPNO: 50727A

Dakota

800' FSL, 1840' FWL
Sec. 7, T29N, R10W, SJC. NM
Lat/Long: 36°44.10", 107°55.63"



Burlington Resources Well Data Sheet

DPNO: 50727A Well Name: **HUBBELL FEDERAL 1** Meter #: 73601 API: 30-045-0844100 Formation: DK

Footage: 800'S 1840'W Unit: N Sect: 07 Town: 029N Range: 010W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority: 5

Install Date: Last Chg Date: BH Test Date: 4/9/96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13 1/4" (7)	8 1/4" to 5 1/2" then 1 1/8"		
Casing:	10 3/4"	4 1/2" 5 1/2"		
Casing Set @:	225'	6604'		
Cement:	1-2'	125'		
TOC:	By:	TOC: 3212' By: Calc 55'	TOC:	By:

WELL HISTORY:

Orig. Owner: <i>Beta Development</i>	Spud Date: 04/08/63	Formation Tops	
GLE: 5667	First Del. Date: 08/26/63	SJ	CH 3545'
KB: 5677'	MCFD:	NA	MF
TD: 6604'	BOPD:	OA	PL 438'
PBD: 6583'	BWPD:	KT 870'	GP 5530'
Completion Treatment: 2-8" - 5 1/2" - 48,000 gal water		FT 1095'	GH 6280'
10,000# sand		PC 1980'	GRRS 6387'
		LW	DK 6450'
		CK	
6450' - 6475' - 24,000 gal water, 21,000# sand			

CURRENT DATA:

Perfs: 6406' - 6416' - 4 SPF	Tubing: 1 1/2" 2.15 SF @ 6452'
6450' - 6475' - 2 SPF	Packer:
	Pump Size:
	Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
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Remarks:

Workover Required: Yes

Prod Ops Project Type: Repair Tubing	Area Team Project Type: -	Reviewed By: Tanya Arnold
Prod Ops Project Status: Inventoried	Area Team Project Status: -	Date Reviewed: 4/2/97
	Date Submitted To Team: -	Date Printed: 4/2/97

* Well file contains no well data, used Daugherty's data.