

2 Smith  
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Thomas A. Dugan</b>		8. Farm or Lease Name <b>Claude Smith</b>	
3. Address of Operator <b>Box 234, Farmington, New Mexico</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>M</b> , <b>790</b> FEET FROM THE <b>South</b> LINE AND <b>790</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>29N</b> RANGE <b>11W</b> NMPM.		10. Field and Pool, or Wildcat <b>Fulcher Kutz Ext.</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>5690 GR</b>		12. County <b>San Juan</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

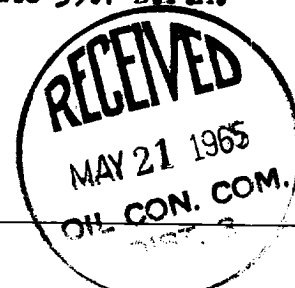
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER **Free Information** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole 2:00 P.M. 4-24-65. Drilled to 78'; Ran 2 jts. 8 5/8" O.D. 24# J-55, 8Rd ST&C Csg. T.E. 62.29 set at 74.79 RKB. Cemented w/50 sx reg. plus 2% CaCl. P.O.B. 6:30 P.M. 4-24-65; Drilled 6 3/4" hole to 1983'. Ran 60 jts 4 1/2" O.D. 9.5#, 8Rd, J-55, ST&C Csg. T.E. 1971' set at 1983' RKB cemented w/100 sx salt saturated cement. P.O.B. 8:00 A.M. 4-27-65.

Perf. 2 jets per foot 1877' - 1887' SWF - 18,000# 20-40 & 5,000# 10-20 sd., 30,912 gals. water. B.D. 2700 psi, Max. treating pressure 1600 psi, Min. treating pressure 1150 psi, Ave. treating pressure 1200 psi. Overall average injection rate 39.7 B.P.M. Instant SIP 600 psi, 5 min. SIP 500 psi.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Original signed by T. A. Dugan**

TITLE **Operator**

DATE **5-19-65**

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: