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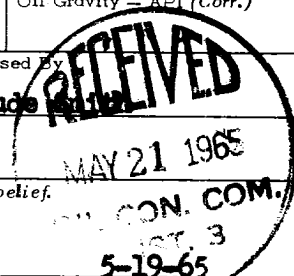
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Claude Smith	
2. Name of Operator Thomas A. Dugan		9. Well No. 1	
3. Address of Operator Box 234, Farmington, New Mexico		10. Field and Pool, or Wildcat Fulcher Kutz Ext.	
4. Location of Well UNIT LETTER M LOCATED 790 FEET FROM THE South LINE AND 790 FEET FROM THE West LINE OF SEC. 8 TWP. 29N RGE. 11W NMPM		12. County San Juan	
15. Date Spudded 4-24-65	16. Date T.D. Reached 4-26-65	17. Date Compl. (Ready to Prod.) 5-4-65	18. Elevations (DF, RKB, RT, GR, etc.) 5690 GR
20. Total Depth 1983'	21. Plug Back T.D. 1946	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - 1983
24. Producing Interval(s), of this completion - Top, Bottom, Name 1877 - 1887 Pictured Cliffs			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	74.79RKB	12 1/4"
4 1/2"	9.5#	1983' RKB	6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
50 sx			
100 sx			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE		DEPTH SET	PACKER SET
1 1/4"		1863 RKB	
31. Perforation Record (Interval, size and number) 2 per foot - 1877 - 1887		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In
Date of Test 5-17-65	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period
Oil - Bbl.		Gas - MCF	Water - Bbl.
Gas - Oil Ratio			
Flow Tubing Press. 65	Casing Pressure 276	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
		1814 ACF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Claude Smith
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Original signed by T. A. Dugan		TITLE Operator	DATE 5-19-65



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. ("B")
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. ("C")
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. ("D")
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. ("A")	T.

Formation

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