NEW MEXICO-OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed 18 September 1962

Registered Professional Engineer and/or Land Surveyor

(Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Santa Fe

Unit RELEVED

SEP 2 0 1962

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SUNDRY NOTICES AND REPORTS ON WELL

NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
	 T S PSC OF GA SURVEY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Contember 18

			DOLARIDA: YA	, 17
Cornell Dakota Gas Un Well No is located	it "E" 790 ft. from	S line and	900 ft. from	line of sec
84/4 Sec. 12 (½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Basin Dakota (Field) ground	Ser Ju (County o	r Subdivision)	(Sta	te of Territory)

The elevation of the derviels floor above sea level is 5689 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 1. Drill 11" hole to 250'.
- 2. Run and cement 8 5/8" on 2h# casing to 250'. Circulate cement to surface.
- 3 Drill 7 7/8" hole to 5200' and 6 3/4" hole to TD (6600' est)
- 4. Run and cement 4 1/2" 00 9.5% casing to TD. Gement in 2 stages. First stage 125 ex. Stage collar 50' below Pictured Cliff formation. Sufficient volume to cover 50' above Pictured Cliff.
- 5. Perforate and stimulate Dakota.
- 6. Potential and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	Tenneco corporation.	eting by &	thru its	managing agent,	Tenneco Oil Co.
	P. 0 Box 1714	-		Q(1)	
	Durango, Colo.	ani	Ву	Do Lune	L. B. Plumb
		QZXI*	Title	District Froduc	etion Supt_