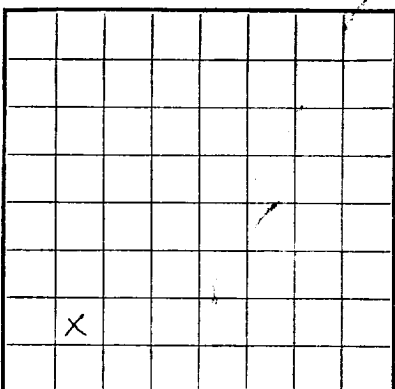


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 065557-A
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
OCT 29 1962U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Tenneco Corp., acting by & thru its
Company managing agent, Tenneco Oil Co Address P. O. Box 1714, Durango, Colo.
Lessor or Tract Cornell Dakota Gas Unit "X" Field Basin Dakota State New Mexico
Well No. 1 Sec. 12 T. 29N R 12E Meridian NMPN County San Juan
Location 790 ft. [N.] of 1 Line and 900 ft. [E.] of 1 Line of San Juan Elevation 5689 OL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed [Signature] L. B. PlumbDate 10-26-62 Title District Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling September 28, 19 62 Finished drilling October 12, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6417 to 6435 G No. 4, from _____ to _____
No. 2, from 6441 to 6446 G No. 5, from _____ to _____
No. 3, from 6446 to 6446 G No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from 6446 to 6446 No. 2, from 6446 to 6446
No. 2, from 6446 to 6446 No. 4, from 6446 to 6446

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From	To	Purpose
8 5/8"	265	4	6562	110	Pump & Plug		6446	6446	Production
4 1/2"	6562				Pump & Plug		6446	6446	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	265'	200	Pump & Plug		
4 1/2"	6562	110	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 6562 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES Potential test 10-25-62 7/4.82 MCF on 3/4"Put to producing choke, ACF 5.59 MCF, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
12	2200	2188	Sand and shale
2200	3500	1300	Shale w/sand stringers
3500	4750	1250	Sand and shale
4750	5350	800	Shale
5350	6100	750	Shale w/sand stringers
6100	6260	160	Siltstone and shale
6260	T.D.	302	Sandstone and shale
ELECTRIC LOG TOPS			
Farmington - Fruitland			700
Pictured Cliff			1865
Lewis Chale			2075
Mesa Verde			3450
Mancos Shale			4580
Gallup			5484
Green Horn			6210
Dakota			6330
T. D.			6562

