	÷.					
	NO. OF COPIES ACCEIVED					
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104 Supersedes Old C-104 and C-110	
-	FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C Effective 1-1-65				
-	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Ĺ	LAND OFFICE					
	TRANSPORTER OIL					
-	OPERATOR I					
1.	PRORATION OFFICE				/	
	Operator					
-	CENARD OIL & GAS CO.					
	P. O. Box 446, Dallas, Texas 75221					
h	Reason(s) for filing (Check proper box) Other (Please explain)					
1	New Well	Change in Transporter of: Oil Dry Gas				
1	Recompletion \square Change in Ownership X	Oil Dry Gas Casinghead Gas Condens	Change	e of Operator		
_						
I	f change of ownership give name and address of previous owner	La Plata Gathering S	System, Inc.			
	DESCRIPTION OF WELL AND I	EASF. Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.	
	Houck	l Basin Dako		State, Federal or F	`ee	
}	Location					
	Unit Letter P : 79	O Feet From The South Line	e and <u>840</u>	Feet From The _	East	
		nship 29-N Range	10-W , NMP	м. San J	uan County	
L	Line of Section 11 Tow	nship 29-N Range	, , , , , , , , , , , , , , , , , , , ,			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Cine address	to which approved c	opy of this form is to be sent)	
	D. O. Por 1538 Fermington, New Mexico 8740					
}	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico					
Ì	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When		
Ĺ	give location of tanks.					
137	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give comminging ord			
•••	Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	ug Back Same Res'v. Diff. Res'v.	
-		Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	
	Date Spudded	Date Compi. Heady to Head				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Τυ	ibing Depth	
			1	De	epth Casing Shoe	
	Perforations					
		TUBING, CASING, AND	D CEMENTING RECO	ORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (F)	ow, pump, gas lift, g	(0) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Date First New Oil Nam 10 14m2				THERE	
	Length of Test	Tubing Pressure	Casing Pressure	//°	hoke Size	
		Oil-Bble.	Water-Bble.		ne - MCF	
	Actual Frod, During Test	Cit-Bbis.			COM COM	
					C.Sr. 3	
	GAS WELL		Bbls. Condensate/Mi	MCF G	cravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bara, Concensorio, III			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in) C	Thoke Size	
		IOT.	OII	CONSERVATI	ON COMMISSION	
VI	I. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION APPROVED DEC 16 1966 . 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			By Original Signed by Emery C. Arnold		
	above is true and complete to the best of my knowledge and belief.					
			TITLE SUPERVISOR DIST. TO			

(Signature)

Operations Manager (Title)

December 2, 1966

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditions.

This form is to be filed in compliance with RULE 1104.