NO. OF COPIES RECLIVED 5			SION Form C-1	0.4
SANTA FE	NEW MEXICO OIL C		es Old C-104 and C-11:	
FILE	REQUEST FOR ALLOWABLE  AND  Supersedes Old C-104 and C-1  Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA		ATURAL GAS	
LAND OFFICE				
THANSPORTER OIL /	·			
OPERATOR /				
PRORATION OFFICE				
Operator	Company			
El Paso Natural Gas (				
P.O. Box 990, Farmi	ngton, NM 87401			····
Reason(s) for filing (Check proper b			explain)	
New Well	Change in Transporter of:			
Recompletion	Oil Dry G			
Change in Ownership X	Casinghead Gas Conde	nsate A		
If change of ownership give name and address of previous owner	Conard Oil & Gas Co., P	.O.BOx 446, Dall	as, Texas <b>7</b> 5221	
DESCRIPTION OF WELL AN Lease Name	D LEASE   Well No.   Pool Name, Including F	Cormation	Kind of Lease	Leano No.
Houck	1 Basin Dakot	a	State, (Federal) or Fee	SF077092
Location P	790 S	840	E	
Unit Letter;	790 S Feet From The Li	ne and	_ Feet From TheE	
Line of Section 11	Township 29N Range	10W , NMPM	San Juan	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS		in to be and
Name of Authorized Transporter of	Oil or Condensate X	Add.ess   Oice don'to	o which approved copy of this fo	
El Paso Natural Gas	Company	P. O. Box 990	Farmington, NM So which approved copy of this for	374() 1 orm is to be sent)
	Casinghead Gas or Dry Gas	. !		
El Paso Natural Gas		P. O. Box 990  Is gas actually connect		37401
If well produces oil or liquids,	Unit Sec. Twp. Fige.		1	
give location of tanks.	with that from any other lease or pool		number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Sa	me Res'v. Diff. Res'v
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc	.) Name of Producing Formation	Top Cil/Gas Pay	Labing Dopin	
			Depth Cosing S	hoe
Perforations				
	TUBING, CASING, AI	ND CEMENTING RECO	D	1/2/
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		CEMENT
				<del></del>
			11/2	
			1 MIL C	<del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>
		<del></del>	me of lead oil and and LO	Le or exceed top allo
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total vol depth or be for full 24 how	s <i>)</i>	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	v, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Faudin or rear		Was Dist	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	038-1101	
GAS WELL	The area of Table	Bbls. Condensate/MM	F Gravity of Con	densate
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	-in) Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
. U.P.K.IIPIUAJE UP UUMFM		11		_

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signatus) Drilling Clerk (Title) March 25, 1975

(Date)

MAR 2 5 1975 APPROVED\_ By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.