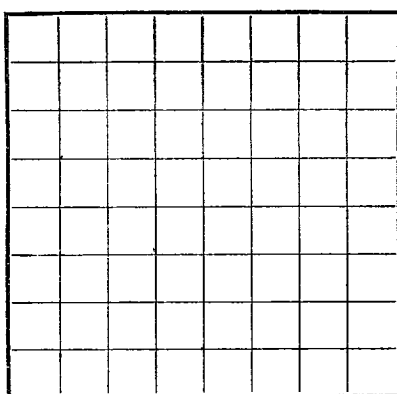




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078110
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVE
JAN 10 1963

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.Company Sunray Oil Company Address 200 Petroleum Club Plaza, Farmington
Lessor or Tract New Mexico Federal "I" Field Totah Gallup State New Mexico
Well No. 7 Sec. 11 T. 29N R. 14W Meridian NMPM County San Juan
Location 510 ft. N of S Line and 681 ft. E of W Line of Section 11 Elevation 5363'
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Original signed by
CHARLES W. ROGERSDate January 2, 1963 Title Production Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling November 1, 1961 Finished drilling November 10, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4966' to 5038' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	21.1	4 1/2	API	521'	Reamer	5038'	5038'	5038'	Production
4-1/2"	11.2	4 1/2	API	5170'	Reamer	5029'	5035'	5035'	Production
HISTORIA OF CUT OF Casing									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	421'	400	Pump & plug		
4-1/2"	5170'	150	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5170' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

January 2, 1963 Put to producing December 21, 1962The production for the first 24 hours was 3 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			TOPS
		906'	Pictured Cliffs
		2400'	Cliffhouse
		3420'	Point Lookout
		3721'	Mancos
		4650'	Gallup
		5105'	Sanastee

