NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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(Form C-104) evised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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(Co	mpany or O	perator)	and the	(Lçaiç)	, Well No.		, in		41/4
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- Unit -									
San Juan Please indicate location:			Elevation	ic spyggo	JL Total	Depth	5170	PBTD	5126'
			Top Oil/Gas Pa	Pay 496 4	Total Name	of Prod.	Form.	Totab	Callup
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			Perforations	1968 -	36 • , 5029 • - 3	51			
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L	K J	I	Matural Desi	Home	bbls.oil,		•	_	Choke
	l		Natural Prod.	lest:	DDIs.011,	bb	ls water in	hrs,	min. Size_
M.	N O	P	lest After Ac	3	e Treatment (afte bls.oil,	r recove	ry of volume	of oil equ	al to volume of Choke
*					bls,oil,	bbls w	ater in	_hrs,	min. Size
	<u>L.,</u> ,	لـــــلــــل	GAS WELL TEST	` -					
			_ Natural Prod.	Test:	MCF/D	ay; Hour	s flowed	Choke	Size
ibing ,Cas	ing and Cem	enting Reco			back pressure, et				
Size Feet Sax				e Treatment:				flowed	
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-1/2"	51.70	150							
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2-3/8"	4987		Casing (1)	Tubing	Date first	new	December		
			_ Press	Press	oil run to	tanks			
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	/31 20	,000 gal	oli, yith	°20-10 adj	1/4+ 30,000	ral.	eil. 22.	000/ 20	40 14.
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tle DEPUTY OIL 2 CAS INSPECTOR DIST. NO. 3					Send Communications regarding well to:				
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				•	Address				

STATE OF MS TATEMICO

OR TOTAL EVALUATION TO ANISSION

DE RECEIVE DE STATEMICO

FINANCIA DE STATEMICO

OPERATOR

OPERATOR