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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PAN AMERICAN PETROLEUM CORPORATION				Address P. O. Box 480, Farmington, New Mexico			
Lease Burnham Gas Unit	Well No. 1	Unit Letter M	Section 12	Township T-29-N	Range R-13-W		
Date Work Performed	Pool Basin Dakota	County San Juan					

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Well History

Detailed account of work done, nature and quantity of materials used, and results obtained.

The above well was spudded on 8-29-64 and drilled to a depth of 402'. 8-5/8" casing was set at that depth with 200 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 1000 psi. Test OK. Reduced hole to 7-7/8" and resumed drilling.

Well was drilled to a total depth of 6136'. 4-1/2" casing was set at that depth with stage collar set at 4239. Cemented first stage with 400 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack followed by 100 sacks neat cement. Second stage cemented with 1000 sacks cement containing 6% gel. Cement circulated to surface. After waiting on cement tested casing with 3500 psi. Test OK.

Perforated Main Dakota 6045-57, 5996-6018 with 2 shots per foot and 5982-86 with 4 shots per foot. Fractured these perforations with 50,000 gallons water containing .8% potassium chloride, 2 pounds FR-8 per 1000 gallons and 50,000 pounds sand. Breakdown pressure 2000. Treating pressure 3200. Average injection rate 50.7 BPM. Dropped 40 ball sealers halfway through frac and pressure increased from 3000 to 3400 psi. Bridge plug set at 5960 and tested with 3500 psi. Test OK. Perforated Graneros 5907-23 with 4 shots per foot. Well communicated; did not frac. Drilled out bridge plug and cleaned out well. (See Reverse Side)

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by
Original Signed Emery C. Arnold

Fred L. Nabors, District Engineer
Name
ORIGINAL SIGNED BY F. H. HOLLINGSWORTH

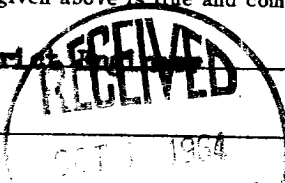
Title
Supervisor Dist. # 3

Position

Date
OCT 5 1964

Company

PAN AMERICAN PETROLEUM CORPORATION



2-3/8" tubing landed at 5926' and well completed 9-24-64 as Basin Dakota Field Development
Well. Preliminary test 5900 MCFD.