

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PAN AMERICAN PETROLEUM CORPORATION				Address P. O. Box 480, Farmington, New Mexico			
Lease Jones Gas Unit "C"	Well No. 1	Unit Letter N	Section 8	Township T-29-N	Range R-11-W		
Date Work Performed	Pool Basin Dakota			County San Juan			
THIS IS A REPORT OF: (Check appropriate block)							
☒ Beginning Drilling Operations		☒ Casing Test and Cement Job		☒ Other (Explain): Well History			
☒ Plugging		☐ Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. The above well was spudded on October 14, 1964 and drilled to a depth of 375'. 8-5/8" casing was set at 365' with 225 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement, tested casing with 500 psi. Tested OK. Reduced hole to 7-7/8" and resumed drilling. Well was drilled with water and Ben-tx to 5050' where mud up was commenced; Mud Weight 9.2, Viscosity 55. At a depth of 5159' circulating pump pressure started building up, and driller started to pick up off bottom when drill pipe parted 633' from the rotary drive bushing. Fish consisted of 15' 4-1/2" aluminum drill pipe above regular 5-3/4" O.D. steel tool joint (at 648'), 123 full joints of 4-1/2" aluminum drill pipe, 20 joints 4-1/2" steel drill pipe, 18 6-1/4" drill collars and 7-7/8" bit. Went in hole with overshot to recover fish. Got overshot over fish, but drill pipe parted (shattered) 20' above overshot. Went in hole with second overshot. Caught 20 feet drill pipe fish and first overshot and recovered from hole. Went back in hole with overshot to fish for drill pipe and was unsuccessful. Ran bit to top of fish and conditioned hole. Ran overshot and knuckle joint to 647' with no results. Ran Electric log and log indicated top of fish at 633'. Reran overshot and knuckle joint and fished for drill (See Reverse Side)							
Witnessed by		Position		Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.	T D		P B T D		Producing Interval		Completion Date
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	Gas Well Potential MCFPD		
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge. Fred L. Nabors, District Engineer			
Approved by <i>[Signature]</i>				Name			
Title PETROLEUM ENGINEER DIST. NO 3				Position ORIGINAL SIGNATURE			
Date NOV 18 1964				Company PAN AMERICAN PETROLEUM CORPORATION			



