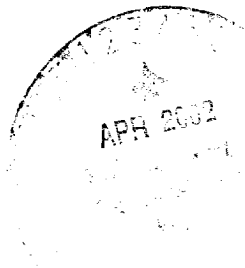


DISTRICT I - (505) 393-0101
1625 N. French Dr
Hobbs, NM 88241-1980
DISTRICT II - (505) 748-1283
811 S. First
Artesia, NM 88210
DISTRICT III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
DISTRICT IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party Ray Martin						Phone 505-324-1090		
Property Name JONES GAS COM C				Well Number 1X		API Number 30-045-08460		
UL N	Section 08	Township 29N	Range 11W	Feet From The 930'	North/South Line SOUTH	Feet From The 1,480'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 05/03/01	Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR
Date Workover Completed: 05/04/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Ray Martin, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Ray Martin Title Production Engineer Date 4-2-02
SUBSCRIBED AND SWORN TO before me this 2nd day of April, 2002.
Dolly C. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-04-2001.

Signature/District Supervisor <u>Charlie T. Lerrin</u>	OCD District <u>AZTEC III</u>	Date <u>04-09-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

JONES GAS COM C

Well # 001X	DAKOTA
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Objective:

Install comp

5/3/01

Built comp pad & set new Universal WH recip comp. Inst comp manifold on sep gas outlet.
Built comp suc control manifold. Inst & conn welded 2" S40 FB pipe fr/comp suc & disch to
comp manifold w/by-pass. Inst comp scrubber dump line to pit tnk. SDFN.

5/4/01

Built sep manifold & chg'd flw to HLP sep low press side to comp suc w/pilot reg mtr vlv on sep
inlet. Prep comp for start up. SITP 250 psig, SICP 250 psig. OWU & std new Universal WH
recip comp @ 5:00 p.m., 5/3/01.

Well: JONES GAS COM C No.: 001X
 Operator: XTO ENERGY, INC. API: 3004508460
 Township: 29.0N Range: 11W
 Section: 8 Unit: N
 Land Type P County: San Juan

Accumulated:
 Oil: 14351 (BBLs) Gas: 1554418 (MCF)
 Water: 1965 (BBLs) Days Prod: 7300 (Days)

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	39	3585	0	31	39	3585
February	18	3869	0	28	57	7454
March	17	3817	0	31	74	11271
April	17	3353	0	30	91	14624
May	12	2696	0	31	103	17320
June	18	3534	0	30	121	20854
July	35	3573	0	31	156	24427
August	11	2475	0	31	167	26902
September	16	2250	0	30	183	29152
October	0	1805	0	31	183	30957
November	29	3362	80	30	212	34319
December	21	3551	0	31	233	37870
Total	233	37870	80	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	20	3547	0	31	253	41417
February	17	3595	60	28	270	45012
March	16	3187	0	31	286	48199
April	18	3118	0	30	304	51317
May	14	1714	0	17	318	53031
June	23	3500	0	30	341	56531
July	23	3106	0	31	364	59637
August	27	3309	0	31	391	62946
September	22	3257	160	30	413	66203
October	25	2759	0	31	438	68962
November	34	3459	80	30	472	72421
December	23	2797	0	28	495	75218
Total	262	37348	300	348		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	27	2327	0	31	522	77545
February	22	3101	40	29	544	80646
March	26	2701	80	31	570	83347
April	25	3086	0	30	595	86433
May	34	3263	0	31	629	89696

June	23	3149	0	30	652	92845
July	20	3270	0	31	672	96115
August	27	3554	0	31	699	99669
September	0	3446	74	30	699	103115
October	0	3421	0	31	699	106536
November	21	3113	0	30	720	109649
December	21	3057	0	31	741	112706
Total	246	37488	194	366		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	35	3541	80	31	776	116247
February	36	3044	0	28	812	119291
March	19	3337	0	31	831	122628
April	26	3215	0	30	857	125843
May	52	5442	80	31	909	131285
June	34	4254	0	28	943	135539
July	26	4849	80	31	969	140388
August	37	4697	80	31	1006	145085
September	28	4268	80	30	1034	149353
October	28	4402	80	31	1062	153755
November	14	4203	0	30	1076	157958
Total	335	45252	480	332		