

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SURMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location, depth and in accordance with any State requirements)*						9. WELL NO.	
At surface						10. FIELD AND POOL, OR WILDCAT	
930 feet from South - 1190 feet from West lines.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below						12. COUNTY OR PARISH	
At total depth						13. STATE	
Deviation only 20						14. PERMIT NO.	
DATE ISSUED						15. DATE SPUDDED	
16. DATE T.D. REACHED						17. DATE COMPL. (Ready to prod.)	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)						19. ELEV. CASINGHEAD	
20. INTERVALS, MD & TVD						21. IF MULTIPLE COMPLETIONS, HOW MANY*	
22. INTERVALS DRILLED BY						23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF TOP OF COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
6,566' to 6,741'						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. Wellx Guard and G-Sonic						No	
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	24#	324	12-1/4	285 sacks			
4-1/2	10.50 & 10.60#	6,859	7-7/8	190 sacks			
		Baker plug at 2426'		50 sacks			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	AMOUNT PULLED
					2-3/8	6,547	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT, OR OTHER TREATMENT	
6783-88 4 3-1/8" SDJ/ft.						250 Gal. Western Spearhead Acid	
6697-6702, 6708-11, 6723-26, 6738-41 2 SDJ/ft						33,685 gallons water, 20,000/ 20-40 sand	
6660-64, 6640-44, 4 SDJ/ft						54,554 gallons water, 40,000/ 20-40 sand	
6566-72 4 SDJ/ft						31,710 gallons water, 20,000/ 20-40 sand	
33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
7/23/64	3				Shut in		
CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
225	2059	3,244					
34. POSITION OF GAS (See Note for fuel, vented, etc.)						TEST WITNESS	
Will be sold to El Paso Natural Gas Company						Olive O. Besson	
35. LIST OF ATTACHMENTS						AUG 5 1964	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						DIST. 3	
SIGNED						C. Besson Neal	
TITLE						Agent in Farmington	
DATE						August 3, 1964	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38.	GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Shale	0	810	Gray-white fine to coarse sand and gray shale				
Kinland	810	2195	Gray shale and gray to white sand				
Pictured Cliffs	2195	2290	Light gray fine porous sand with thin shale beds				
Lewis Shale	2290	3860	Gray shale with thin gray sand				
Mesaverde	3860	6560	White to light gray, fine to medium porous sand with some thick shale beds.				
Dakota	6560	6765	Tan to white sand fine to medium grained				
Morrison	6765	6899	White to light gray medium to coarse grained sand.				