

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~THIS~~ (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

August 3, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

La Plata Gathering System, Inc.

Houck

, Well No. 2-12

, in SW

1/4

SW

1/4,

(Company or Operator)

(Lease)

Unit M

Sec. 12

T. 29-N

R. 10-W

NMPM,

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 6/17/64

Date Drilling Completed

7/15/64

Please indicate location:

Elevation ~~5,789'~~ 5,789' DT

Total Depth 6,859

PBTD

6,824

Top ~~Gas~~ Gas Pay 6,566'

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6,566 - 6,741

Open Hole

Depth

Casing Shoe 6,859

Depth

Tubing 6,547

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3,244 MCF/Day; Hours flowed 3

Choke Size .75 Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Stage 1: 33,684 gal. water, 20,000# 20-40 sand. Stage 3: 2: 54,554 gal. water, 40,000# 20-40 sand. 3: 710 gal. water

Casing 2059 Tubing 2061 Date first new 20,000# 20-40 sand. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company will be.

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	324	225
4-1/2	6,859	240
Tubing		
2.375	6,547	None

Remarks: Well shut in waiting pipe line connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 4 1964, 19

LA PLATA GATHERING SYSTEM, INC.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

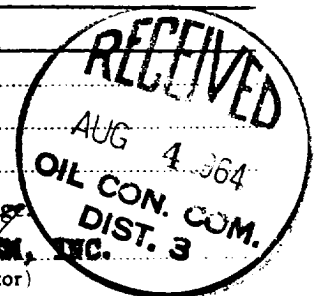
By: (Signature)

C. Deeson Neal, Agent in Farmington

Title Send Communications regarding well to:

Name C. Deeson Neal

Address Box 728 - Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
DISTRICT OFFICE		
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