

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-G135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

93 JUL 21 PM 12:38
0773176

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1450' FWL, SEC. 30, T-29N, R-11W, UNIT LTR 'N'

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

COOPER #1

9. API Well No.

30-045-08470

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-24-93 MIRU. POOH W/ 2 3/8" TBG AND PACKER. GIH W/ 4 1/2" BP SET @ 6022'. ISOLATE CSG LEAK, SET 4 1/2" BAKER EA PACKER @ 4431'. TEST CSG, RELEASE PACKER & BP, POOH. GIH W/ MODEL BV RBP SET @ 5662' AND HALLIBURTON RTTS PACKER SET @ 5620'. SPOT 5' OF SAND ON TOP OF RBP. PUMP A LEAD OF 50 SX CLASS G W/ 0.5% HALAD 322. TAIL IN 50 SX CLASS B NEAT PUMP CMT @ 1 BPM/1500#. TAG TOC @ 4990'. TEST CSG, LEAKED OFF @ 1/2 BBL/MIN @ 1000#. RELEASE PKR PU TO 4425'. PUMP LEAD OF 25 SX CLASS 'B' W/ 5/10% HALAD 322. TAIL W/ 75 SX CLASS 'B' NEAT. PUMP CMT @ 1 BBL PER MIN 1200#. EST TOC @ 4720'. POOH. POOH W/ PACKER. GIH W/ 3 7/8" BLADE BIT, 6 - 3 1/8" DC, TAG TOC @ 4615'. DRILL OUT CMT TO 5103' CIRC HOLE CLEAN, DRILL OUT SAND AND CIRC HOLE CLEAN, POOH. GIH LATCH RBP POOH. GIH W/ 197 JTS 1.66" J-55 TBG, LAND TBG @ 6400'. 7-9-93 RDMO.

RETURN WELL TO PRODUCTION

RECEIVED

SEP 1 6 1993

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Butt T. Bailey

Title SR. REGULATORY SPEC

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 7-19-93

SEP 1 3 1993

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMADOC