	⇒ 1-C R	RLambe, 1-H	F		
DISTRIBUTION /		•	EXICO OIL C	ONSERVATION COMMISSIO	
FILE /				FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	Al	UTHORIZATI	ON TO TRA	NSPORT OIL AND NATI	JRAL GAS ORATION PURCHASED ALL THE ASSETS
LAND OFFICE	 			OF BOTH Lam	ORATION PURCHASED ALL THE ASSETS AR TRUCKING, INC. AND INLAND CRUDE,
TRANSPORTER GAS				MAC. ITHO FOR	CHASE INCLUDED N. M. C. C.
OPERATOR				PERMIT # 670 INLAND CORP	WHICH HAS DEEN TRANSFERDED TO
Operator Operator				III CORP	CLYDE C. LaMAR, PRESIDENT
Beta Develo	pment Co.				INLAND CORPORATION
Address 234 Petr.Cl	uh Diaza	Enzminata	nn N M		
Reason(s) for filing (Check prope		rarmingu	Jiig No Ma	Other (Please expl	ain)
New Well	Cho	ange in Transport	ter of:		
Recompletion	Oil		Dry Ga	= 1	•
Change in Ownership	Cas	singhead Gas	Conden	sate	
If change of ownership give na and address of previous owner					
DESCRIPTION OF WELL A	ND LEASE				
Lease Name Rock Island Fede		Wel:		ne, Including Formation	Kind of Lease Federal State, Federal or Fee SF-078197
Location	141		L Da:	SIII DAKULA	
Unit Letter M	890 Fe	et From The	VestLin	e and <u>1090 </u>	et From The South
		001		Nut and a second	
Line of Section 9	, Township	29N	Range]()W , NMPM,	San Juan County
DESIGNATION OF TRANSI				S	
Name of Authorized Transporter of	_	or Condensate	K	1	ich approved copy of this form is to be sent)
LaMar Trucking, Name of Authorized Transporter of		Gas or Dr	y Gas 🏋	PO Box 1528, Farmington, N. M. Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural	•	u	, s=- (A	PO Box 990, Farmington, N. M.	
If well produces oil or liquids,	Unit	Sec. Twp		Is gas actually connected?	When
give location of tanks.	<u> </u>	9 29	N 10M	No	Waiting on pipeline conne
Designate Type of Comp		ompl. Ready to P	<u> </u>	X	1 1
			rod.	Total Depth	PXXX%.
11-20-64	2-	-14-65 f Producing Form		Total Depth 6820 Top Oil/Gas Pay	PXXX. CO 6784' Tubing Depth
Pool Basin Dakota	Name of Da	-14-65 f Producing Form ikota		68201	CO 6784' Tubing Depth
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