

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rock Island Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9-29N-10W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petr. Club Plaza, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

890/W

1090/S

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5766' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-10-65 Moved in completion rig, rigged up & drld DV tools @ 4781' & 2269'. CD to 6784'.

2-11-65 Tested csg to 4000#, spotted 500 gals 7 1/2% reg. acid, displaced hole w/1% Potassium Chloride wtr. Ran logs, perf: 6682-88' & 6699-6703' w/2 JPF. SNF w/5000# 20-40 ad, 7700 gals treated wtr. w/4# FR-8/1000 gals & 1% Potassium Chloride, 21,600 gals total wtr., acid BD 1700#, TP 3700-4000#, ATP 3800# @ 32 BPM, SI 1200#, 5 MSI 950#. Perf: 6626-46' & 6651-55' w/2 JPF. SNF w/50,000# 20-40 ad., 54,700 gals treated wtr w/chemicals; 67,900 gals total wtr. TP 2800-4000#, ATP 3200# @ 38 BPM. SI 1600#, 5 MSI 1200#. SI 3 hrs. Ran 211 jts 6668' 2" EUE tbs w/1' nipple f/pin collar & pump out plug, landed tbg @ 6681'.

2-12-65 Circulated sand out, cleaned out.

2-13-65 Swabbed well in, rig released. Gauged 2310 MCF after blowing 18 hrs.

18. I hereby certify that the foregoing is true and correct

Original signed by:
SIGNED JOHN T. HAMPTON

TITLE Manager

DATE 2-18-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

FEB 18 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

FEB 23 1965
OIL CON. COM.
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.